SPECIAL BOARD MEETING

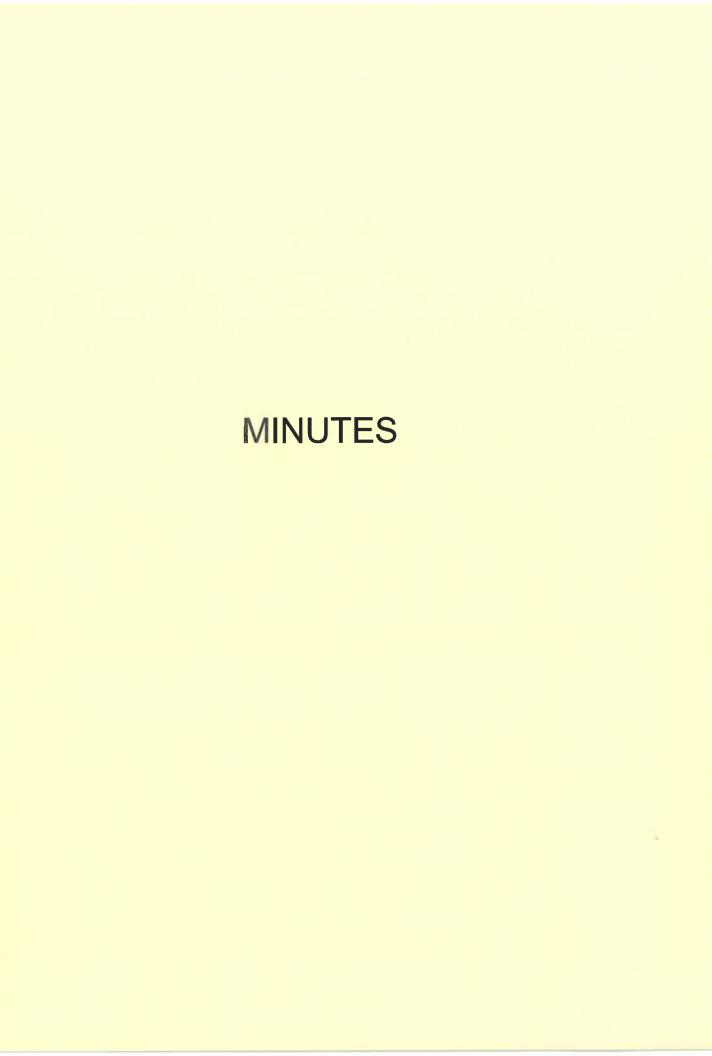
**DECEMBER 17, 2024** 

#### AGENDA FOR REGULAR MEETING BOARD OF DIRECTORS LA HABRA HEIGHTS COUNTY WATER DISTRICT December 17, 2024 @ 4:00PM

1.	Roll call of Directors by Secretary							
2.	Notation of staff members and others present							
3.	Swearing in of Appointed Directors							
4.	Public Communications (Comments will be limited to 3 minutes)							
5.	Election of President and Vice-President for the Board of Directors							
6.	Directors Report – Individual, Subcommittees and/or Attended Events							
7.	<b>Consent Items</b> : It is recommended these items be acted upon simultaneously unless separate discussion or action is requested by a member of the public or a Director.							
	a. Minutes of Regular Board meeting for November 12, 2024 (approve)							
	b. Financial Reports – November 2024 (approve)							
8.	Approval of warrants and authorize signatures per warrant list							
9.	Report of Superintendent							
10.	Report and recommendations of General Manager:							
	<ul> <li>Discuss and Action – Approve Memorandum of Understanding by and</li> <li>between La Habra Heights County Water District and The Water</li> <li>Replenishment District of Southern California regarding funding under the</li> <li>United States Environmental Protection Agency Community Grants Program</li> </ul>							

- b. Discuss and Action Approve RFP for Procurement of PFAS Ion Exchange Treatment System
  c. Discuss and Action Investment into Wells Fargo money market account
  d. Discuss and Action Approve increase in 2024/2025 salary schedule
  e. Report on succession plan for District Treasurer
  f. Report on Hazard Mitigation plan requirements
  - 12. Adjournment

Any documents that are provided to the Board of Directors regarding items on this agenda less than 72 hours prior to this meeting will be available for public inspection at the front counter of the District office located at 1271 N. Hacienda Road, La Habra Heights, California 90631



# MINUTES OF THE REGULAR BOARD MEETING OF THE BOARD OF DIRECTORS LA HABRA HEIGHTS COUNTY WATER DISTRICT November 12, 2024

A regular meeting of the Board of Directors of La Habra Heights County Water District was held on November 12, 2024, at 4:00 p.m., at the office of the District, located at 1271 North Hacienda Road, La Habra Heights.

Item 1. Roll call of Directors by Secretary/General Manager, Joe Matthews (by telecommunication).

PRESENT: Directors Baroldi, Cooke, Crabb, McVicar, and Perumean

ABSENT: None

Item 2. Staff members and others present. Staff: Joe Matthews, Secretary/General Manager. Others present. Michael Silander, Attorney at Law.

Item 3. Public Communications - None

Item 4. Directors Report - Individual, Subcommittees, and/or Attended Events. -

Director McVicar discussed Wells Fargo money market accounts and the December Investment subcommittee meeting.

Items 5.a.b. & c. Minutes of Regular Meeting for October 22, 2024, Financial Reports August and September 2024 and Status of Investments. After discussion, there was a motion by Director McVicar and seconded by Director Perumean to approve minutes, financial reports and status of investments. The vote was as follows:

AYES:

Directors Baroldi, Cooke, Crabb, McVicar, and Perumean

NOES:

None

ABSENT:

None

Item 6. Approval of warrants and authorized signatures per warrant list. After discussion, there was a motion made by Director McVicar and seconded by Director Baroldi that warrant numbers 47330 through 47361 in the amount of \$183,269.73 and EFT transfers in the amount of \$7,419.54 be approved and signatures be authorized. The vote was as follows:

11/12/2024

AYES: Directors Baroldi, Cooke, Crabb, McVicar, and Perumean

NOES: None

ABSENT: None

Item 7. Report of Superintendent. Joe Matthews informed that a District's water main was hit by a contractor that did not follow dig alert guidelines on Hacienda frontage road and we filed a damage report with Dig Alert. Mike Silander will produce a demand letter for contractor to produce insurance information to send to the contractor, and firm that hired contractor. Ethics training for the Board will be scheduled in January. Directors will have two months to complete web-based training. Cabinets ordered for the Board room arrived damaged. Replacement order is due to arrive this week and installation will be scheduled once we verify replacements are in good condition. The Central Basin Small Water Producer's group met and agreed to work together in the future when purchasing IX media to attempt to reduce the overall costs of PFAS treatment.

Item 8.a. Discuss and Action – Investing in Wells Fargo money market account. After discussion, there was a motion by Director McVicar and seconded by Director Baroldi to investigate Wells Fargo money market accounts and report to the Investment subcommittee. The vote was as follows:

AYES: Directors Baroldi, Cooke, Crabb, McVicar, and Perumean

NOES: None

ABSENT: None

Item 8.b. Discuss and Approve – Resolution 24-12 amending the District's Employee Policies and Procedures Manual section I. Disciplinary Action.

After discussion, there was a motion by Director Perumean and seconded by Director McVicar to approve changes with minor additions by District counsel. The vote was as follows:

AYES: Directors Baroldi, Cooke, Crabb, McVicar, and Perumean

NOES: None

ABSENT: None

Item 8.c. Discuss and Approve - Memorandum of Understanding by and between La Habra Heights County Water District and the Water Replenishment District of

Southern California regarding funding under the United States Environmental Protection Agency Community Grants Program. This item was tabled for the next scheduled board meeting.

(The closed session began at 6:12 p.m. and ended at 6:15 p.m.)

#### **CLOSED SESSION**

Item 9.a. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION: In re: Aqueous Film-Forming Foams Products Liability. Case No. 2:18-mn-2873-RMG, pending in the United States District Court for the District of South Carolina, Charleston Division. Discussion of existing litigation pursuant to Government Code section 54956.9, paragraph (1) of subdivision (d). No reportable action was taken.

Item 10. There being no further business to come before the Board, a motion was made by Director Cooke and seconded by Director McVicar that the meeting be adjourned at 6:15 p.m. The vote was as follows:

AYES:

Directors Baroldi, Cooke, Crabb, McVicar, and Perumean

NOES:

None

ABSENT:

Director

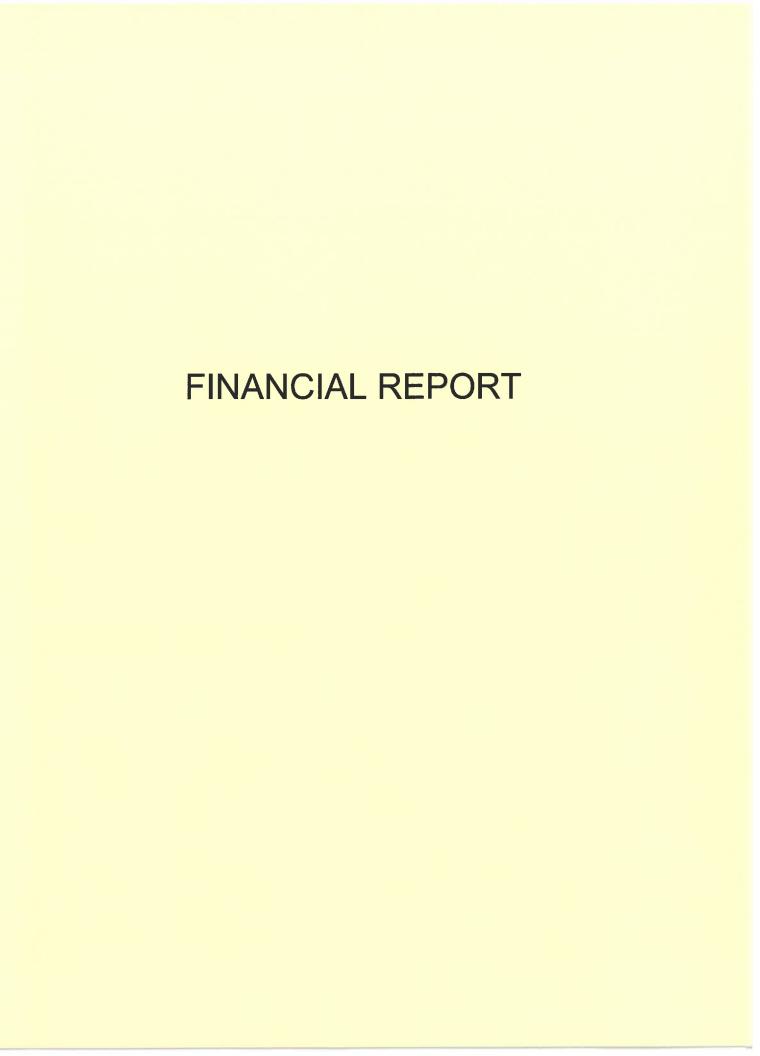
Dated:

December 17, 2024

Brad Cooke, President

(SEAL)

Joe Matthews, Secretary



## STATEMENTS OF NET POSITION

November 30, 2023 and November 30, 2024

ASSETS:           CUrrent Assets:         300.00         300.00           CASH-PCHECKING         808,851.61         990,374.84           CASH-SWEEP         -         668.12           INVESTMENT-LAIF         5,489,585.96         4,016,787.12           INVESTMENT-TREASURY BILLS         -         1,040,023.43           ACCOUNTS RECEIVABLE-WATER         424,754.82         504,824.26           ACCOUNTS RECEIVABLE-OTHER         276,095.49         302,356.57           TAXES RECEIVABLE         -         1-7.183.86           ACCRUED INTEREST RECEIVABLE         33,409.00         30,441.06           INVENTORY         207,068.81         222,495.53           PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets         7,341,550.09         7,386,663.66           Noncurrent Assets         7,341,550.09         7,386,663.66           Noncurrent Assets         22,71,079.00         2,278,090.03           LAND         532,743.65         532,743.65           WATER RICHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMIS		2023	2024
CASH-PETTY         300.00         300.00           CASH-CHECKING         808,851.61         990,374.84           CASH-SWEEP         -         668.12           INVESTMENT-LAIF         5,489,585.96         4,016,787.12           INVESTMENT-TREASURY BILLS         -         1,040,023.43           ACCOUNTS RECEIVABLE-WATER         424,754.82         504,824.26           ACCOUNTS RECEIVABLE-OTHER         276,095.49         302,356.57           TAXES RECEIVABLE         -         127,183.86           ACCRUED INTEREST RECEIVABLE         33,409.00         30,441.00           INVENTORY         207,068.81         222,935.43           PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets         7,341,550.09         7,386,663.66           Noncurrent Assets:         2         2,271,079.60         2,278,699.92           LAND         532,743.65         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77         1,668,932.77         1,668,932.77         1,668,932.77         1,668,932.77         1,668,932.77         1,668,932.77         1,668,932.78         20,627.69         1	ASSETS:		
CASH-CHECKING         808,851.61         990,374.84           CASH-SWEEP         -         668.12           INVESTMENT-LAIF         5,489,585.96         4,016,787.12           INVESTMENT-TREASURY BILLS         -         1,040,023.43           ACCOUNTS RECEIVABLE-WATER         424,754.82         504,824.26           ACCOUNTS RECEIVABLE         -         -           TAXES RECEIVABLE         -         -           LEASE RECEIVABLE         -         127,183.86           ACCRUED INTEREST RECEIVABLE         33,409.00         30,441.00           INVENTORY         207,068.81         222,935.43           PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets:         7,341,550.09         7,386,663.66           Noncurrent Assets:         Capital Assets:           LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,683,2810.62	Current Assets:		
CASH-SWEEP	CASH-PETTY	300.00	300.00
INVESTMENT-LAIF   5,489,585.96	CASH-CHECKING	808,851.61	990,374.84
INVESTMENT-TREASURY BILLS	CASH-SWEEP	-	668.12
ACCOUNTS RECEIVABLE-WATER ACCOUNTS RECEIVABLE-OTHER ACCOUNTS RECEIVABLE-OTHER TAXES RECEIVABLE  LEASE RECEIVABLE  LEASE RECEIVABLE  ACCRUED INTEREST RECEIVABLE  NIVENTORY PREPAID EXPENSES 101,484.40 150,769.03  Total Current Assets:  Capital Assets:  LAND SOURCE OF SUPPLY PUMPING PLANT TRANSMISSION & DISTRIBUTION GENERAL PLANT GENERAL PLANT CONSTRUCTION IN PROGRESS Total Capital Assets  34,513,476.43 36,180,303.01 Accumulated Depreciation Net Capital Assets  CONSTRUCTION ADVANCE RECEIVABLE INVESTMENTS-CAL DOMESTIC WATER CO LEASE RECEIVABLE TOTAL ASSETS  DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from POPEB  225,139.00 302,356.57 1276,095.49 302,356.57 34,095.49 302,365.79 34,401.00 34,441.00 34,4	INVESTMENT-LAIF	5,489,585.96	4,016,787.12
ACCOUNTS RECEIVABLE         276,095.49         302,356.57           TAXES RECEIVABLE         -         -           LEASE RECEIVABLE         -         127,183.86           ACCRUED INTEREST RECEIVABLE         33,409.00         30,441.00           INVENTORY         207,068.81         222,935.43           PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets         7,341,550.09         7,386,663.66           Noncurrent Assets:         -         -           Capital Assets:         -         -           LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         2,420,130.69 <td< td=""><td>INVESTMENT-TREASURY BILLS</td><td>-</td><td>1,040,023.43</td></td<>	INVESTMENT-TREASURY BILLS	-	1,040,023.43
TAXES RECEIVABLE         -         127,183.86           ACCRUED INTEREST RECEIVABLE         33,409.00         30,441.00           INVENTORY         207,068.81         222,935.43           PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets         7,341,550.09         7,386,663.66           Noncurrent Assets:         2           LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         2,420,130.69         591.00           CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         591.00           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE	ACCOUNTS RECEIVABLE-WATER	424,754.82	504,824.26
LEASE RECEIVABLE         -         127,183.86           ACCRUED INTEREST RECEIVABLE         33,409.00         30,441.00           INVENTORY         207,068.81         222,935.43           PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets         7,341,550.09         7,386,663.66           Noncurrent Assets:         Capital Assets:           LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         2,420,130.69         2,169,797.16           CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -	ACCOUNTS RECEIVABLE-OTHER	276,095.49	302,356.57
ACCRUED INTEREST RECEIVABLE         33,409.00         30,441.00           INVENTORY         207,068.81         222,935.43           PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets         7,341,550.09         7,386,663.66           Noncurrent Assets:         Capital Assets:           LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         2,479,699.83         15,833,150.93           Other Noncurrent Assets:         2         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88	TAXES RECEIVABLE	-	-
INVENTORY   207,068.81   222,935.43   PREPAID EXPENSES   101,484.40   150,769.03   Total Current Assets   7,341,550.09   7,386,663.66   Noncurrent Assets   7,341,550.09   7,386,663.66   Noncurrent Assets	LEASE RECEIVABLE	-	127,183.86
PREPAID EXPENSES         101,484.40         150,769.03           Total Current Assets         7,341,550.09         7,386,663.66           Noncurrent Assets:         Capital Assets:           Capital Assets:         Capital Assets:           LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,692.78         1,632.81 <t< td=""><td>ACCRUED INTEREST RECEIVABLE</td><td>33,409.00</td><td>30,441.00</td></t<>	ACCRUED INTEREST RECEIVABLE	33,409.00	30,441.00
Noncurrent Assets:         7,341,550.09         7,386,663.66           Noncurrent Assets:         7,341,550.09         7,386,663.66           Capital Assets:         532,743.65         532,743.65           LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         20         591.00         591.00           LEASE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,430,681.88         2,170,388.16           Total Other Noncurrent Assets         2,430,681.88         2,1	INVENTORY	207,068.81	222,935.43
Noncurrent Assets:           Capital Assets:         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         532,743.65         82,773.65         82,773.65         92,719.60         2,278,699.92         90.00         2,271,079.60         2,278,699.92         1,668,932.77         1,679,942.75         1,663,545.78         2,656,307,903.30         1,663,545.78         2,626,530,71,102.93         1,663,54	PREPAID EXPENSES	101,484.40	150,769.03
Capital Assets:         LAND         532,743.65         532,743.65           WATER RIGHTS         1,640,490.80         1,640,490.80           SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         200,500.19         -           CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00	Total Current Assets	7,341,550.09	7,386,663.66
LAND       532,743.65       532,743.65         WATER RIGHTS       1,640,490.80       1,640,490.80         SOURCE OF SUPPLY       2,271,079.60       2,278,699.92         PUMPING PLANT       1,668,932.77       1,668,932.77         TRANSMISSION & DISTRIBUTION       26,535,449.89       26,563,079.47         GENERAL PLANT       1,648,500.03       1,663,545.78         CONSTRUCTION IN PROGRESS       216,279.69       1,832,810.62         Total Capital Assets       34,513,476.43       36,180,303.01         Accumulated Depreciation       (19,717,180.60)       (20,347,152.08)         Net Capital Assets       14,796,295.83       15,833,150.93         Other Noncurrent Assets:       2       591.00       591.00         CONSTRUCTION ADVANCE RECEIVABLE       9,960.19       -         INVESTMENTS-CAL DOMESTIC WATER CO       591.00       591.00         LEASE RECEIVABLE       2,420,130.69       2,169,797.16         Total Other Noncurrent Assets       2,430,681.88       2,170,388.16         Total Assets       24,568,527.80       25,390,202.75         DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan       771,900.00       853,967.00         DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB       225,139.00       185,89	Noncurrent Assets:		
WATER RIGHTS       1,640,490.80       1,640,490.80         SOURCE OF SUPPLY       2,271,079.60       2,278,699.92         PUMPING PLANT       1,668,932.77       1,668,932.77         TRANSMISSION & DISTRIBUTION       26,535,449.89       26,563,079.47         GENERAL PLANT       1,648,500.03       1,663,545.78         CONSTRUCTION IN PROGRESS       216,279.69       1,832,810.62         Total Capital Assets       34,513,476.43       36,180,303.01         Accumulated Depreciation       (19,717,180.60)       (20,347,152.08)         Net Capital Assets       14,796,295.83       15,833,150.93         Other Noncurrent Assets:       2       591.00       591.00         CONSTRUCTION ADVANCE RECEIVABLE       9,960.19       -       -         INVESTMENTS-CAL DOMESTIC WATER CO       591.00       591.00       591.00         LEASE RECEIVABLE       2,420,130.69       2,169,797.16         Total Other Noncurrent Assets       2,430,681.88       2,170,388.16         Total Assets       24,568,527.80       25,390,202.75         DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan       771,900.00       853,967.00         DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB       225,139.00       185,895.00	Capital Assets:		
SOURCE OF SUPPLY         2,271,079.60         2,278,699.92           PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	LAND	532,743.65	532,743.65
PUMPING PLANT         1,668,932.77         1,668,932.77           TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	WATER RIGHTS	1,640,490.80	1,640,490.80
TRANSMISSION & DISTRIBUTION         26,535,449.89         26,563,079.47           GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	SOURCE OF SUPPLY	2,271,079.60	2,278,699.92
GENERAL PLANT         1,648,500.03         1,663,545.78           CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         2         CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	PUMPING PLANT	1,668,932.77	1,668,932.77
CONSTRUCTION IN PROGRESS         216,279.69         1,832,810.62           Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         20NSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	TRANSMISSION & DISTRIBUTION	26,535,449.89	26,563,079.47
Total Capital Assets         34,513,476.43         36,180,303.01           Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	GENERAL PLANT	1,648,500.03	1,663,545.78
Accumulated Depreciation         (19,717,180.60)         (20,347,152.08)           Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	CONSTRUCTION IN PROGRESS	216,279.69	1,832,810.62
Net Capital Assets         14,796,295.83         15,833,150.93           Other Noncurrent Assets:         CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	Total Capital Assets	34,513,476.43	36,180,303.01
Other Noncurrent Assets:         9,960.19         -           CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	Accumulated Depreciation	(19,717,180.60)	(20,347,152.08)
CONSTRUCTION ADVANCE RECEIVABLE         9,960.19         -           INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	Net Capital Assets	14,796,295.83	15,833,150.93
INVESTMENTS-CAL DOMESTIC WATER CO         591.00         591.00           LEASE RECEIVABLE         2,420,130.69         2,169,797.16           Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	Other Noncurrent Assets:		
LEASE RECEIVABLE       2,420,130.69       2,169,797.16         Total Other Noncurrent Assets       2,430,681.88       2,170,388.16         Total Assets       24,568,527.80       25,390,202.75         DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan       771,900.00       853,967.00         DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB       225,139.00       185,895.00		•	-
Total Other Noncurrent Assets         2,430,681.88         2,170,388.16           Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	INVESTMENTS-CAL DOMESTIC WATER CO		
Total Assets         24,568,527.80         25,390,202.75           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan         771,900.00         853,967.00           DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB         225,139.00         185,895.00	LEASE RECEIVABLE		
DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from pension plan 771,900.00 853,967.00  DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB 225,139.00 185,895.00	Total Other Noncurrent Assets	2,430,681.88	2,170,388.16
amount from pension plan 771,900.00 853,967.00  DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB 225,139.00 185,895.00	Total Assets	24,568,527.80	25,390,202.75
DEFERRED OUTFLOWS OF RESOURCES- Deferred amount from OPEB 225,139.00 185,895.00	DEFERRED OUTFLOWS OF RESOURCES- Deferred		
amount from OPEB 225,139.00 185,895.00	amount from pension plan	771,900.00	853,967.00
	DEFERRED OUTFLOWS OF RESOURCES- Deferred		
Total Deferred Outflows of Resources 997,039.00 1,039,862.00			
	Total Deferred Outflows of Resources	997,039.00	1,039,862.00

## STATEMENTS OF NET POSITION

November 30, 2023 and November 30, 2024

	2023	2024
LIABILITIES		
Current Liabilities:		
ACCOUNTS PAYABLE	320,885.27	517,558.28
CURR PORTION-LONG TERM DEBT	61,359.75	-
ACCRUED INTEREST-CONTRACT PAYABLE-D/G	612.25	-
DEPOSITS-CUSTOMERS	5,750.00	3,000.00
DEPOSITS-CONSTRUCTION	40,579.82	14,000.00
ACCRUED PROPERTY TAXES	-	-
ACCRUED PAYROLL	-	-
ACCRUED EMPLOYEE BENEFITS	157,407.33	121,805.03
DEFERRED RENTAL INCOME	-	-
ACCRUED RETIREMENT CONTRIBUTIONS	-	-
NET OPEB OBLIGATION	1,038,484.00	1,076,358.00
NET PENSION LIABILITY	1,248,389.00	1,431,442.00
Total Current Liabilities	2,873,467.42	3,164,163.31
Total Liabilities	2,873,467.42	3,164,163.31
DEFERRED INFLOWS OF RESOURCES- Deferred		
amounts from pension plan	25,928.00	176,276.00
DEFERRED INFLOWS OF RESOURCES- Deferred		
amounts from OPEB	1,014,037.00	914,390.00
DEFERRED INFLOWS OF RESOURCES- Deferred		
amounts from Leases	2,366,451.69	2,244,591.21
Total Deferred Inflows of Resources	3,406,416.69	3,335,257.21
Not Decition:		
Net Position:	14,734,936.08	15,833,150.93
INVESTED IN CAPITAL ASSETS, NET RELATED DEBT UNRESTRICTED	4,540,786.42	4,097,493.30
RESTRICTED	9,960.19	4,037,430.30 -
Total Net Position		40 020 644 22
I Oldi Nel Position	19,285,682.69	19,930,644.23

STATEMENTS OF REVENUE, EXPENSES AND CHANGES IN NET POSITION For Five Months Ending November 30, 2023 and November 30, 2024

	Last Year	Current	Last Year			Actual
	Current Month	Month	YTD	Current YTD	Current	% of budget
	Actual	Actual	Actual	Actual	Budget	2024/25
	11/30/2023	11/30/2024	11/30/2023	11/30/2024	2024/25	42%
Operating Revenue:	435,553.35	478,888.87	2,355,605.02	2,652,624.57	5,871,412.00	45%
<b>5</b>						
Operating Expenses:						
Source of Supply	137,328.10	169,404.51	872,385.74	1,022,692.65	2,145,853.00	48%
Pumping	10,162.56	6,772.93	35,838.04	43,160.08	133,523.00	32%
Treatment	5,510.33	10,781.12	25,658.71	35,263.43	77,146.00	46%
Transmission & Distribution	24,106.04	43,008.38	285,592.69	194,052.98	723,007.00	27%
Customer Accounts	8,245.68	11,768.77	125,676.71	80,428.82	199,040.00	40%
Administrative and General	118,058.59	119,979.19	721,677.81	786,380.34	1,851,365.00	43%
Capital Improvements	126,340.58	154,511.75	631,702.90	772,558.75	1,854,141.00	42%
Other	7,133.36	7,064.44	40,147.08	38,231.37	94,089.00	41%
TOTAL OPERATING EXPENSES	436,885.24	523,291.09	2,738,679.68	2,972,768.42	7,078,164.00	42%
OPERATING INCOME (LOSS)	(1,331.89)	(44,402.22)	(383,074.66)	(320,143.85)	(1,206,752.00)	27%
Non-Operating Revenues	45,438.36	44,163.04	160,291.97	213,900.44	1,351,095.00	16%
Non-Operating Expenses	1,422.45	1,000.00	2,912.25	2,100.00	14,424.00	_ 15%
NET NON-OPERATING	44.045.04	42 462 04	157 270 72	241 900 44	1 226 671 00	16%
REVENUES (EXPENSES)	44,015.91	43,163.04	157,379.72	211,800.44	1,336,671.00	1070
NET INCOME (LOSS) BEFORE	40.004.00	(4.000.40)	(005 CO 4 O 4)	7400 242 44	400.040.00	020/
CAPITAL CONTRIBUTIONS	42,684.02	(1,239.18)	(225,694.94)	(108,343.41)	129,919.00	-83%
SYSTEM BUY IN FEE			36,165.00	36,166.00		
CAPITAL CONTRIBUTIONS			4,242.90	15,906.21		
NET INCOME (LOSS) IN NET	POSITION	(185,287.04)	(56,271.20)			
NET POSITION-BEGINNING O	F YEAR	19,470,969.73	19,986,915.43			
NET POSITION-END OF PERI	OD	19,285,682.69	19,930,644.23			

#### STATEMENTS OF REVENUE AND EXPENSES

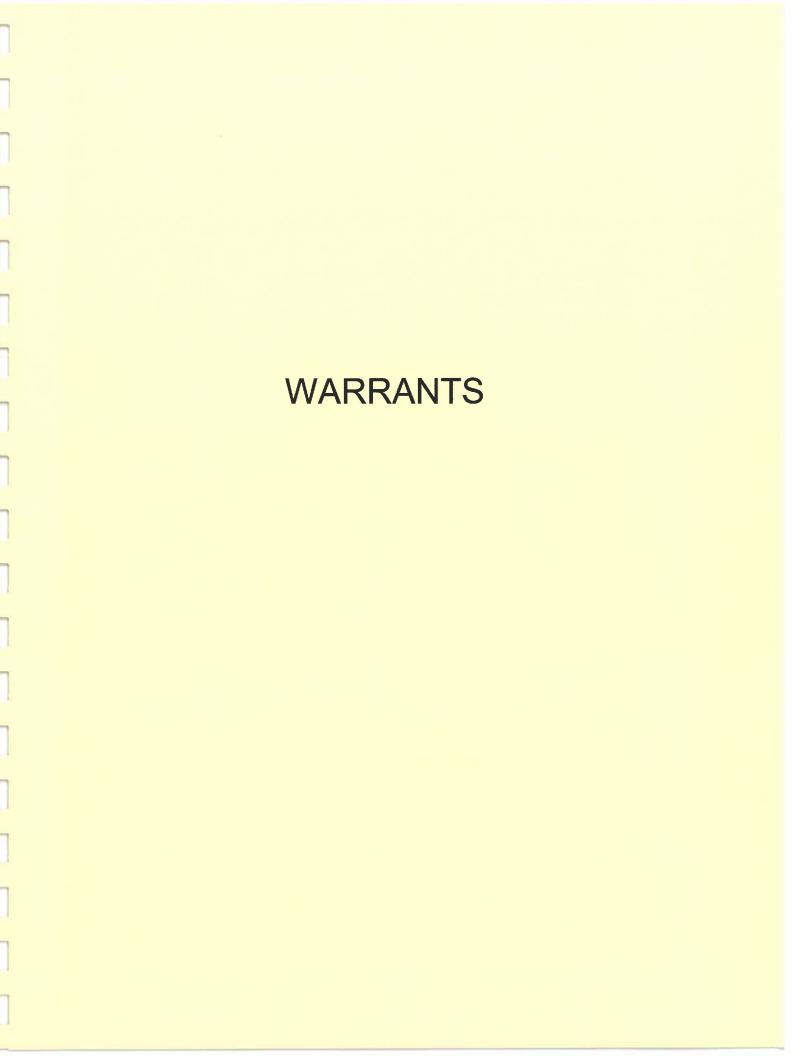
For Five Months Ending November 30, 2023 and November 30, 2024

				,		Actual
	Last Year	Current	Last Year	Current VTD	Comment	11/30/2024
	Current Month	Month	YTD Actual	Current YTD	Current Budget	% of budget 2024/25
	Actual 11/30/2023	Actual 11/30/2024	11/30/2023	Actual 11/30/2024	2024/25	42%
OPERATING REVENUES	11/30/2023	11/30/2024	11/30/2023	11/30/2024	2024/20	42.70
SALES-WATER	229,982.28	254,331.82	1,326,383.62	1,544,496.47	3,238,075.00	48%
SALES-READINESS TO SERVE	201,760.75	217,275.32	1,011,477.59	1,079,801.07	2,564,254.00	42%
SALES-MISCELLANEOUS	3,810.32	7,281.73	17,743.81	28,327.03	34,462.00	82%
LEASE-WATER RIGHTS	-	- ,20 0	-		34,621.00	0%
TOTAL OPERATING REVENUES	435,553.35	478,888.87	2,355,605.02	2,652,624.57	5,871,412.00	_
	,	,	,,			
OPERATING EXPENSES						***
PURCHASED WATER	3,309.71	4,602.82	40,463.95	24,418.26	273,803.00	9%
GROUND WATER REPLENISHMENT ASSMT	78,635.70	85,874.87	480,794.49	551,769.31	1,105,821.00	50%
POWER	55,382.69	78,926.82	351,127.30	446,505.08	766,229.00	_ 58%
TOTAL SOURCE OF SUPPLY	137,328.10	169,404.51	872,385.74	1,022,692.65	2,145,853.00	48%
LABOR-PUMPING	5,161.56	4,028.54	23,604.87	22,491.71	63,706.00	35%
MAINTENANCE-PUMPING	5,001.00	2,744.39	12,233.17	20,668.37	69,817.00	30%
TOTAL PUMPING	10,162.56	6,772.93	35,838.04	43,160.08	133,523.00	32%
TOTAL TOWN INC	10,102.00	0,112.00	00,000.0.	10,100.00	,	_
MAINT & LABOR-TREATMENT	5,510.33	10,781.12	25,658.71	35,263.43	77,146.00	46%
TOTAL TREATMENT	5,510.33	10,781.12	25,658.71	35,263.43	77,146.00	46%
LABOR TRANS & DISTRIBUTION	24,064.78	18,382.09	113,048.48	91,728.21	254,222.00	36%
LABOR-TRANS & DISTRIBUTION	5,907.10	842.18	116,776.07	32,727.00	270,102.00	12%
MAINT-TRANS & DISTRIBUTION	10,120.77	25,277.52	138,337.05	137,462.35	403,284.00	34%
JOINT FACILITIES-WELL, LM CONDUIT&RES	(15,986.61)	1130	(82,568.91)	(67,864.58)	(204,601.00)	
ORCHARD DALE PORTION	24,106.04	(1,493.41) 43,008.38	285,592.69	194,052.98	723,007.00	Marine Control
TOTAL TRANSMISSION&DISTRIBUTION	24,106.04	43,006.36	260,092.09	194,002.96	723,007.00	_ 21 /0
LABOR&MAINT-CUSTOMER ACCOUNTS	8,245.68	11,373.60	125,297.43	80,033.65	195,103.00	41%
UNCOLLECTIBLE ACCOUNTS	_	395.17	379.28	395.17	3,937.00	10%
TOTAL CUSTOMER ACCOUNTS	8,245.68	11,768.77	125,676.71	80,428.82	199,040.00	40%
TOTAL OTHER OPERATING EXPENSES	48,024.61	72,331.20	472,766.15	352,905.31	1,132,716.00	31%
TOTAL SOURCE OF SUPPLY & OPERATING		<u> </u>				
EXPENSES	185,352.71	241,735.71	1,345,151.89	1,375,597.96	3,278,569.00	_ 42%
ADMINISTRATIVE & GENERAL EXPENSES						
LABOR-FIELD-SICK, VAC, HOLIDAY	10,483.57	7,115.76	31,236.22	27,300.77	75,125.00	36%
WAGES-MANAGEMENT	13,375.72	11,125.59	67,533.35	57,261.06	158,194.00	36%
WAGES-OFFICE	18,232.95	22,624.97	107,802.04	92,027.53	296,395.00	31%
WAGES-MGMT&OFFICE-SICK,VAC,HOLIDAY	8,936.48	7,123.29	29,025.66	27,857.09	98,527.00	28%
OFFICE SUPPLIES	2,785.66	470.80	11,701.82	10,212.72	45,080.00	23%
AUTO SERVICE	4,095.49	2,679.37	21,318.32	29,795.81	52,853.00	56%
BANK SERVICE CHARGE	550.96	587.11	1,926.10	2,385.22	10,527.00	23%
DUES & SUBCRIPTIONS	871.00	1,198.00	18,977.98	22,914.39	29,953.00	77%
BUILDING SERVICE	735.00	2,189.26	9,845.02	18,201.14	22,671.00	80%
OFFICE EQUIPMENT MAINT	1,680.65	651.24	10,704.64	6,941.28	39,519.00	18%
PROFESSIONAL SERVICES	4,242.45	5,289.00	48,798.86	57,745.00	114,604.00	50%
EDUCATION & MEETINGS	2,633.33	2,172.72	7,025.62	5,947.14	17,495.00	34%
EDUCATION & MEETINGS	2,000.00	<u> </u>	.,020.02	0,017.11	,	-170

#### STATEMENTS OF REVENUE AND EXPENSES

For Five Months Ending November 30, 2023 and November 30, 2024

FOI FIVE I	Last Year	Current	Last Year		Command	Actual 11/30/2024
	Current Month	Month Actual	YTD Actual	Current YTD Actual	Current Budget	% of budget 2024/25
	Actual 11/30/2023	11/30/2024	11/30/2023	11/30/2024	2024/25	42%
	11/30/2023	11/30/2024	11/30/2023	11/30/2024	2024120	42 /0
LEGAL	4,412.50	_	17,925.00	19,475.00	61,594.00	32%
UTILITIES	2,560.08	6,290.34	14,683.90	37,608.33	43,622.00	86%
ENGINEERING	(194.01)	600.00	6,516.49	8,375.00	37,995.00	22%
INSUR-AUTO,LIABILITY&PROPERTY	9,101.91	12,364.88	40,671.45	55,280.24	115,065.00	48%
INSUR-GROUP HEALTH & LIFE	15,227.84	17,018.52	76,133.81	84,990.78	223,968.00	38%
EMPLOYEE WORKERS COMPENSATION	233.19	130.94	8,985.31	8,419.62	31,273.00	27%
DENTAL	970.20	514.40	5,195.00	7,142.72	10,180.00	70%
RETIREMENT-CALPERS	12,890.00	11,314.62	53,426.65	54,847.97	160,053.00	34%
RETIREMENT-DEFERRED COMP	1,730.30	1,512.78	8,341.34	8,363.65	22,088.00	38%
RETIREMENT-CALPERS UNFUND ACCR LIAB	-	-	80,813.00	108,463.00	112,090.00	97%
MAINTENANCE-GENERAL PLANT	2,503.32	7,005.60	43,090.23	34,824.88	72,494.00	48%
CAPITAL IMPROVEMENTS	126,340.58	154,511.75	631,702.90	772,558.75	1,854,141.00	42%
PROPERTY TAXES	444.73	445.69	2,221.67	2,773.04	5,547.00	50%
PAYROLL TAXES	6,688.63	6,618.75	37,925.41	35,458.33	88,542.00	40%
TOTAL ADMIN & GENERAL EXP	251,532.53	281,555.38	1,393,527.79	1,597,170.46	3,799,595.00	42%
TOTAL OPERATING EXPENSES	436,885.24	523,291.09	2,738,679.68	2,972,768.42	7,078,164.00	42%
OPERATING INCOME (LOSS)	(1,331.89)	(44,402.22)	(383,074.66)	(320,143.85)	(1,206,752.00)	27%
			-			_
NONOPERATING REVENUES						
INTEREST INCOME	17,766.99	15,765.93	81,679.20	94,418.84	202,727.00	47%
PROPERTY TAX INCOME	15,538.33	16,479.39	15,538.76	54,037.40	1,004,509.00	5%
RENT INCOME	10,958.80	11,057.42	55,025.83	52,981.84	126,683.00	42%
OIL ROYALTIES	1,174.24	860.30	5,260.96	4,904.86	12,982.00	38%
MISCELLANEOUS INCOME	-	-	2,787.22	-	4,194.00	0%
GAIN ON ASSET SOLD		<u> </u>	-	7,557.50		0%
TOTAL NONOPERATING REVENUES	45,438.36	44,163.04	160,291.97	213,900.44	1,351,095.00	16%
NONODED ATING EVENIORS						
NONOPERATING EXPENSES	100 45		612.25			
INTEREST EXPENSE-D/G LOAN	122.45	-	012.23	-	-	0%
LOSS ON INVESTMENT	4 200 00	1,000.00	2,300.00	2,100.00	9,900.00	21%
DIRECTORS FEES	1,300.00	1,000.00	2,300.00	2,100.00	4,524.00	0%
DIRECTORS EXPENSES	-	-	-	-	4,524.00	0%
ELECTION	1,422.45	1,000.00	2.042.25	2,100.00	14,424.00	15%
TOTAL NONOPERATING EXPENSES	1,422.40	1,000.00	2,912.25	۷,۱۷۵.۷۷	14,424.00	15%
NET NONOPER REVENUES(EXPENSES)	44,015.91	43,163.04	157,379.72	211,800.44	1,336,671.00	16%
	,	,	,		.,,	=
NET INCOME (LOSS) IN NET POSTION	42,684.02	(1,239.18)	(225,694.94)	(108,343.41)	129,919.00	-83%
						<del></del>



## La Habra Heights County Water District

AP Check Register (Current by Bank)

Check No.	Date	Status	* Vendor ID	Payee Name	Amoun
BANK ID:	13100 - EF	T TRAN	SFERS		
1002773186	11/07/24	М	0130	CALPERS	\$4,955.0
1002773187	11/07/24	M	0130	CALPERS	\$1,908.8
1002781251	11/20/24	M	0130	CALPERS	\$4,621.5
1002781252	11/20/24	M	0130	CALPERS	\$1,540.7
1002790776	12/04/24	M	0130	CALPERS	\$4,969.0
1002790777	12/04/24	M	0130	CALPERS	\$1,540.7
				BANK 13100 REGISTER TOTAL:	\$19,535.9
BANK ID:	13110 - CH	HECKING	- WELLS FA	RGO	
47362	11/12/24	P	0116	ACWA-JPIA	\$34,460.9
47362	11/13/24	V	0116	ACWA-JPIA	(\$34,460.92
47363	11/12/24	P	0139	ACWA/JPIA	\$108,416.9
47364	11/12/24	Р	0385	ADMIRAL PEST CONTROL	\$93.0
47365	11/12/24	P	0511	AKESO OCCUPATIONAL HEALTH	\$35.0
47366	11/12/24	P	0353	ARCO BUSINESS SOLUTIONS	\$2,296.9
47367	11/12/24	P	0013	CANNINGS HARDWARE	\$46.9
47368	11/12/24	P	0441	CINTAS CORPORATION	\$79.3
47369	11/12/24	Р	0558	CONEXWEST	\$230.4
47370	11/12/24	Р	0164	EXCEL TELEMESSAGING	\$140.0
47371	11/12/24	P	0389	FRONTIER COMMUNICATIONS	\$103.2
47372	11/12/24	Р	0124	G M SAGER CONSTRUCTION CO	\$14,900.0
47373	11/12/24	Р	0569	GOTO COMMUNICATIONS, INC.	\$325.9
47374	11/12/24	P	0099	GRAINGER INC	\$1,589.9
47375	11/12/24	P	0369	HIGHROAD INFO TECHNOLOGY	\$6,237.0
47376	11/12/24	Р	0153	HOME DEPOT CR SERVICES	\$13,056.9
47377	11/12/24	P	0252	INFOSEND, INC	\$1,540.7
47378	11/12/24	P	0447	IVAN RAMIREZ	\$58.0
47379	11/12/24	P	0205	JOE MATTHEWS	\$323.8
47380	11/12/24	P	0133	KONICA MINOLTA	\$132.7
47381	11/12/24	P	0050	LA COUNTY TAX COLLECTOR	\$20,633.3
47382	11/12/24	P	0001	LESLIE J. CONTRERAS	\$225.6
47383	11/12/24	P	0051	LINCOLN FINANCIAL GROUP	\$4,336.1
47384	11/12/24	P	ONETIM	MARIA E. DE LA ROSA	\$22.2
47385	11/12/24	P	0430	MICHAEL SILANDER	\$5,937.5
47386	11/12/24	Р	0231	O'REILLY AUTO PARTS	\$243.7
47387	11/12/24	P	0534	ODP BUSINESS SOLUTIONS, LLC.	\$166.7
47388	11/12/24	P	0187	PLAINSITE BUSINESS SYSTEMS,INC	\$583.9
47389	11/12/24	Р	ONETIM	ROCIO SCOTT	\$422.8
47390	11/12/24	P	0258	S&J SUPPLY CO, INC	\$221.0
47391	11/12/24	P	0470	SALINAS TIRES & WHEELS	\$2,446.3
47392	11/12/24	P	0068	SOUTHERN CALIF EDISON CO	\$123,301.9
47393	11/12/24	P	0427	TPX COMMUNICATIONS	\$3,903.2
17394	11/12/24	P	0078	UNDERGROUND SERVICE ALERT	\$195.0
47395	11/12/24	P	0268	UNIVAR USA, INC	\$1,965.0
17396	11/12/24	Р	0562	VERIZON	\$370.3
17397	11/12/24	P	0012	VULCAN MATERIALS COMPANY	\$3,612.2
17398	11/12/24	P	0577	WARE DISPOSAL	\$331.3
17399	11/12/24	P	0016	WATER REPLENISHMENT DISTRICT	\$115,765.6
17400	11/12/24	P	0094	WECK LABORATORIES, INC	\$1,863.0
17400 17401	11/13/24	P	0116	ACWA-JPIA	\$17,231.6
+ / <del>'+</del> U 1		P	0267	STAMPS BY MAIL	\$146.0
17402			UZDI	O LAIVIES DI IVIAIL	₩ I 40.U
17402	11/13/24				
17402 17403 17404	11/13/24 11/13/24 11/25/24	P	0205 0013	JOE MATTHEWS CANNINGS HARDWARE	\$99.00 \$78.6

## La Habra Heights County Water District

AP Check Register (Current by Bank)

11/25/24 11/25/24	P V P V P V P P P P P	0014 0014 0432 0432 0441 0241 0283 0283 0282 0282 0464 0464 0389 0389 ONETIM	CENTRAL BASIN MWD CENTRAL BASIN MWD CHARTER COMMUNICATIONS CHARTER COMMUNICATIONS CINTAS CORPORATION CINTAS CORPORATION CONTINENTAL UTILITY SOLUTIONS CONTINENTAL UTILITY SOLUTIONS D&H WATER SYSTEMS D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	\$5,923.3 (\$5,923.30 \$599.0 (\$599.00 \$80.1 (\$80.19 \$25.4 (\$25.40 \$892.71 (\$892.71 \$650.0 (\$650.00
11/25/24 11/25/24	V P V P V P V P P P P	0432 0432 0441 0441 0283 0283 0282 0282 0464 0464 0389 0389 ONETIM	CHARTER COMMUNICATIONS CHARTER COMMUNICATIONS CINTAS CORPORATION CINTAS CORPORATION CONTINENTAL UTILITY SOLUTIONS CONTINENTAL UTILITY SOLUTIONS D&H WATER SYSTEMS D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	\$599.0 (\$599.00 \$80.1 (\$80.19 \$25.4 (\$25.40 \$892.71 (\$892.71 \$650.0 (\$650.00 \$838.9
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	V P V P V P V P P P P	0432 0441 0441 0283 0283 0282 0282 0464 0464 0389 0389 ONETIM	CHARTER COMMUNICATIONS CINTAS CORPORATION CINTAS CORPORATION CONTINENTAL UTILITY SOLUTIONS CONTINENTAL UTILITY SOLUTIONS D&H WATER SYSTEMS D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	(\$599.00 \$80.1 (\$80.15 \$25.4 (\$25.40 \$892.7 (\$892.7 \$650.0 (\$650.00
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	P V P V P V P V P P P P	0441 0441 0283 0283 0282 0282 0464 0464 0389 0389 ONETIM	CINTAS CORPORATION CINTAS CORPORATION CONTINENTAL UTILITY SOLUTIONS CONTINENTAL UTILITY SOLUTIONS D&H WATER SYSTEMS D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	\$80.1 (\$80.1) \$25.4 (\$25.4) \$892.7 (\$892.7 \$650.0 (\$650.0)
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	V P V P V P V P P P P	0441 0283 0283 0282 0282 0464 0464 0389 0389 ONETIM	CINTAS CORPORATION CONTINENTAL UTILITY SOLUTIONS CONTINENTAL UTILITY SOLUTIONS D&H WATER SYSTEMS D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	(\$80.19 \$25.4 (\$25.49 \$892.7 (\$892.7 \$650.0 (\$650.00
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	P V P V P V P V	0283 0283 0282 0282 0464 0464 0389 0389 ONETIM	CONTINENTAL UTILITY SOLUTIONS CONTINENTAL UTILITY SOLUTIONS D&H WATER SYSTEMS D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	\$25.4 (\$25.4) \$892.7 (\$892.7 \$650.0 (\$650.0)
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	V P V P V P P P P	0283 0282 0282 0464 0464 0389 0389 ONETIM	CONTINENTAL UTILITY SOLUTIONS  D&H WATER SYSTEMS  D&H WATER SYSTEMS  ENVIROKLEEN USA  ENVIROKLEEN USA  FRONTIER COMMUNICATIONS  FRONTIER COMMUNICATIONS	(\$25.4) \$892.7 (\$892.7) \$650.0 (\$650.0)
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	P V P V P V P	0282 0282 0464 0464 0389 0389 ONETIM	D&H WATER SYSTEMS D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	\$892.7 (\$892.7 \$650.0 (\$650.0 \$838.9
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	V P V P V P	0282 0464 0464 0389 0389 ONETIM	D&H WATER SYSTEMS ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	(\$892.7 \$650.0 (\$650.0 \$838.9
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	P V P V P	0464 0464 0389 0389 ONETIM	ENVIROKLEEN USA ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	\$650.0 (\$650.0 \$838.9
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	V P V P	0464 0389 0389 ONETIM	ENVIROKLEEN USA FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	(\$650.0 \$838.9
11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24 11/25/24	P V P	0389 0389 ONETIM	FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS	\$838.9
1/25/24 1/25/24 1/25/24 1/25/24 1/25/24 1/25/24	V P P	0389 ONETIM	FRONTIER COMMUNICATIONS	
1/25/24   1/25/24   1/25/24   1/25/24   1/25/24	P P	ONETIM		
1/25/24  1/25/24  1/25/24  1/25/24	Р			(\$838.9
1/25/24   1/25/24   1/25/24			GLORIA McNEIL	\$1,570.6
1/25/24   1/25/24	Р	0099	GRAINGER INC	\$1,680.4
1/25/24		0579	KONICA MINOLTA BUSINESS SOL.	\$67.4
	Р	0051	LINCOLN FINANCIAL GROUP	\$4,091.6
1/25/24	Р	0453	MATTHEW CERDA	\$66.4
	Р	0503	MICHELLE SAVAGE	\$187.2
1/25/24	Р	0534	ODP BUSINESS SOLUTIONS, LLC.	\$75.6
11/25/24	Р	0404		\$120.0
1/25/24	Р	0415	SAMUEL MUNOZ	\$1,400.0
1/25/24	Р	0147	SAN GABRIEL VALLEY WATER CO	\$79.9
1/25/24	Р	0069	SOCALGAS	\$1.6
1/25/24	Р	0068	SOUTHERN CALIF EDISON CO	\$2,277.
1/25/24	Р	0243	TAMMY WAGSTAFF	\$595.
1/25/24	Р	0268	UNIVAR USA, INC	\$1,776.0
1/25/24	Р	0577	WARE DISPOSAL	\$331.1
1/25/24	Р	0094	WECK LABORATORIES, INC	\$220.0
1/25/24	Р	0013	CANNINGS HARDWARE	\$78.6
1/25/24	Р	0014	CENTRAL BASIN MWD	\$5,923.3
1/25/24	Р	0432	CHARTER COMMUNICATIONS	\$599.0
1/25/24	Р	0441	CINTAS CORPORATION	\$80.
1/25/24	Р	0283	CONTINENTAL UTILITY SOLUTIONS	\$25.4
1/25/24	Р	0282	D&H WATER SYSTEMS	\$892.7
1/25/24	Р	0464	ENVIROKLEEN USA	\$650.0
1/25/24	Р	0389	FRONTIER COMMUNICATIONS	\$838.9
12/10/24	Р	0116	ACWA-JPIA	\$16,635.
2/10/24	Р	0385	ADMIRAL PEST CONTROL	\$93.0
2/10/24	Р	0565	ALERT 360	\$106.0
12/10/24	Р	0353	ARCO BUSINESS SOLUTIONS	\$1,783.4
12/10/24	Р	ONETIM	CALLAND ENGINEERING, INC.	\$958.8
2/10/24	Р	0013	CANNINGS HARDWARE	\$59.4
2/10/24	Р	0432	CHARTER COMMUNICATIONS	\$599.0
12/10/24	Р	0441	CINTAS CORPORATION	\$72.3
2/10/24	Р	0145	CIVILTEC ENGINEERING INC	\$55,120.0
2/10/24			CONEXWEST	\$230.4
12/10/24	P	0283	CONTINENTAL UTILITY SOLUTIONS	\$22.
2/10/24	P	0575	D.L. AUTO, INC.	\$60.0
2/10/24	P	0036	EPM POWER & WATER SOLUTIONS	\$11,695.0
	P			\$190.
				\$103.
				\$910.
				\$325.9
				\$269.2
				\$6,237.0
	1/25/24 1/25/26 1/25/26 1/25/26 1/25/26 1/25/26 1/25/26 1/25/26 1/25/26 1/25/2	1/25/24 P	1/25/24 P 0404 1/25/24 P 0415 1/25/24 P 0147 1/25/24 P 0069 1/25/24 P 0068 1/25/24 P 0243 1/25/24 P 0268 1/25/24 P 0577 1/25/24 P 0094 1/25/24 P 0013 1/25/24 P 0014 1/25/24 P 0014 1/25/24 P 0014 1/25/24 P 0014 1/25/24 P 0432 1/25/24 P 0441 1/25/24 P 0483 1/25/24 P 0483 1/25/24 P 0483 1/25/24 P 0464 1/25/24 P 0389 1/25/24 P 0389 1/25/24 P 0385 1/210/24 P 0365 1/210/24 P 0353 1/210/24 P 0441 1/25/24 P 0442 1/25/24 P 0353 1/25/24 P 0365 1/210/24 P 0353 1/210/24 P 0441 1/25/24 P 0441 1/25/24 P 0365 1/210/24 P 0365 1/210/24 P 0441 1/25/24 P 0441 1/25/24 P 0441 1/25/24 P 0369 1/210/24 P 0432 1/210/24 P 0441 1/25/24 P 0568 1/210/24 P 0569 1/210/24 P 0569 1/210/24 P 0569 1/210/24 P 0999	

# La Habra Heights County Water District

AP Check Register (Current by Bank)

Check No.	Date	Status*	Vendor ID	Payee Name	Amount
47455	12/10/24	Р	0153	HOME DEPOT CR SERVICES	\$1,225.07
47456	12/10/24	P	0447	IVAN RAMIREZ	\$260.80
47457	12/10/24	Р	0033	J A SALAZAR CONSTRUCTION	\$33,308.64
47458	12/10/24	Р	0205	JOE MATTHEWS	\$1,622.72
47459	12/10/24	Р	0579	KONICA MINOLTA BUSINESS SOL.	\$67.49
47460	12/10/24	Р	0051	LINCOLN FINANCIAL GROUP	\$4,132.18
47461	12/10/24	Р	0231	O'REILLY AUTO PARTS	\$163.50
47462	12/10/24	Р	0534	ODP BUSINESS SOLUTIONS, LLC.	\$92.25
47463	12/10/24	Р	0245	PASO ROBLES TANK, INC	\$63,889.69
47464	12/10/24	Р	0474	PUENTE HILLS FORD	\$545.60
47465	12/10/24	Р	0258	S&J SUPPLY CO, INC	\$567.04
47466	12/10/24	Р	0068	SOUTHERN CALIF EDISON CO	\$94,601.42
47467	12/10/24	Р	0037	SWRCB	\$881.00
47468	12/10/24	P	ONETIM	TIMEA BARABAS	\$838.17
47469	12/10/24	P	0427	TPX COMMUNICATIONS	\$3,903.23
47470	12/10/24	P	0078	UNDERGROUND SERVICE ALERT	\$141.35
47471	12/10/24	P	0562	VERIZON	\$507.04
47472	12/10/24	P	0386	VERIZON WIRELESS	\$489.65
47473	12/10/24	P	0016	WATER REPLENISHMENT DISTRICT	\$103,590.85
47474	12/10/24	P	0094	WECK LABORATORIES, INC	\$535.00
		<u> </u>		BANK 13110 REGISTER TOTAL:	\$884,094.15
				GRAND TOTAL:	\$903,630.14

<sup>\*</sup> Check Status Types: "P" - Printed; "M" - Manual; "V" - Void (Void Date); "A" - Application; "E" - EFT\*\* Denotes broken check sequence.

### Michael Silander

**INVOICE** 

Attorney at Law

2629 Townsgate Road, Suite 235 Westlake Village, CA 91361

DATE: NOVEMBER 1, 2024

TO:

La Habra Heights County Water District 1271 Hacienda Road La Habra Heights, CA 90631 PLEASE REMIT PAYMENT TO:

Michael Silander
2629 Townsgate Road, Suite 235
Westlake Village, CA 91361

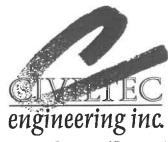
**SPECIFICATIONS:** 

LHHCWD/TOTAL

Invoice for legal services rendered in October 2024.

MATTER	HOURS	AMOUNT
Transactional - General	37.5	\$4,687.50
Retainer	Flat fee	\$1,250.00
		TOTAL: \$5,937.50

Please make all checks payable to Michael Silander
If you have any questions concerning this invoice,
please email <a href="mailto:michael@silanderlaw.com">michael@silanderlaw.com</a> or call 805-490-9247



Civil, Water, Wastewater, Drainage and Transportation Engineering

Construction Management • Surveying

California • Arizona

November 5, 2024

La Habra Heights County Water District 1271 North Hacienda Road La Habra Heights, CA 90631

Attention:

Joe Matthews, General Manager

Subject:

Engineering Activities for the Month of October 2024

Invoice Backup Support - Billing Period through November 1, 2024

Dear Mr. Matthews:

The La Habra Heights County Water District requires Engineering Support from CIVILTEC engineering, inc. (Civiltec) at times on various projects. This work is provided on a time and materials basis when requested and directed by LHHCWD management. Following is an explanation of time spent to back up the October 2024 invoicing. The numbering system is the Civiltec project number and tracking system.

2024140.00 - General Engineering Support FY24-25. This project has been established to aid the District in general engineering inquiries, participate in meetings, hydraulic modeling and calibration and overall engineering support. The total budget for General Engineering Support has been established at \$25,000.00 for each Fiscal Year. Below is an accounting of expenditures under this *Civiltec* job number for FY 2024-25.

There were no expenditures in October 2024. The remaining budget is \$22,025.00.

**2024141.00** – Engineering Fireflow Modeling FY24-25. This project has been established to aid the District with computer model simulations for fireflow requests by LHHCWD customers. Below is an accounting of expenditures under this *Civiltec* job number for FY 2024-25.

There were expenditures in the month of October 2024 totaling \$600.00. We have set up new project numbers per fire flow simulation. We are using this main number 2024141 and have put extensions starting with .01 for the first request.

2024141.11 Fire Flow Modeling for 702 Church Hill Rd \$600.00 \script

2022169.00 – Well No. 12 Well Siting Study. LHHCWD plans to drill a new well in the Judson Well Field. The overall budget for the project is \$157,770.00. There were no expenditures in October 2024. The District is currently considering the destruction of Well No. 9 and civil improvements to the Well No. 9 discharge pit. The remaining budget is \$27,946.50.

605 East Huntington Drive, Suite 205, Monrovia, CA 91016 | P 626.357.0588

La Habra Heights County Water District Mr. Joe Matthews, General Manager Engineering Activity Report for October **2024** November 5, 2024 Page 2



2023149.00 – Reservoir 10A Rehabilitation. The Reservoir 10A project is complete and in service. PRT has completed the punch list items. The Notice of Completion has been signed by all parties. It will be recorded by November 14, 2024. The overall budget is \$140,430.00. There were expenditures in the month of October 2024 totaling \$791.25. The remaining budget is \$2,191.25.

**2024807.00** – **PFAS Grant Application**. LHHCWD is working with WRD to secure grant funding for a new PFAS Treatment Plant. Grace Kast is preparing the grant funding applications to WRD and assisting with the EPA grant. *Civiltec* staff is supporting Ms. Kast with as needed cost estimating and preparing exhibits. The budget established for the *Civiltec* effort is \$15,915.00. There were expenditures in the month of October 2024 totaling \$265.00. The remaining budget is \$2,496.25.

2024814.00 – PFAS Treatment Plant Design. LHHCWD and Civiltec have executed a professional services agreement for the design of the new PFAS Treatment Plant. The design team is currently in the final stages of developing of the Basis of Design Report (BODR 30% submittal) and expect to issue as a draft for LHHCWD review by mid November. The geotechnical report has been completed and with it in hand. We plan to complete the draft RFP for LHHCWD, expected also by mid November. Preliminary well equipment for Wells 10 and 11 has been selected and it is anticipated to have the capacity to meet production goals at both the current near historic high aquifer level and historic low aquifer level for drought resilience. The budget established for the Civiltec effort is \$421,360.00. There were expenditures in the month of October 2024 totaling \$53,463.75. The remaining budget is \$316,550.00.

I hope this information helps with your processing of the project invoices. Please let me know if you have any questions.

Very truly yours,

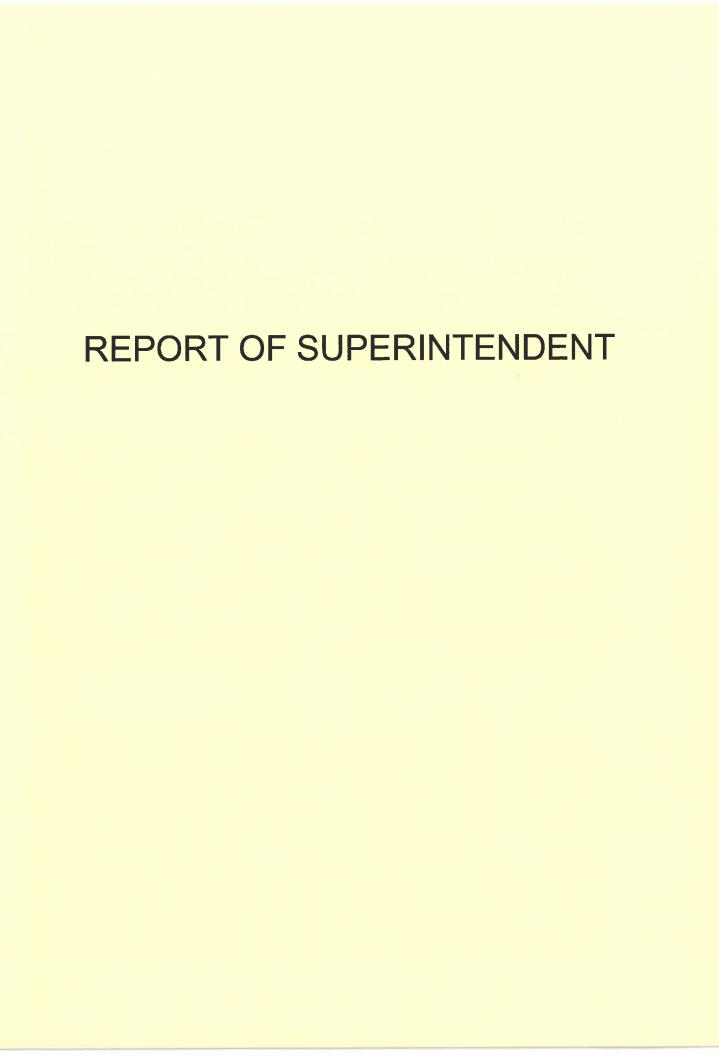
CIVILTEC engineering, inc.

W. David Byrum, P.E.

J. De

President, Principal Engineer

X.\Agency\CA\Water District\LaHabraHeightsCoWD\Engineering Backups\La Habra Heights CWD October 2024 Work docx



#### **MEMORANDUM**

**DATE: 12/12/24** 

TO: JOE MATTHEWS, GENERAL MANAGER

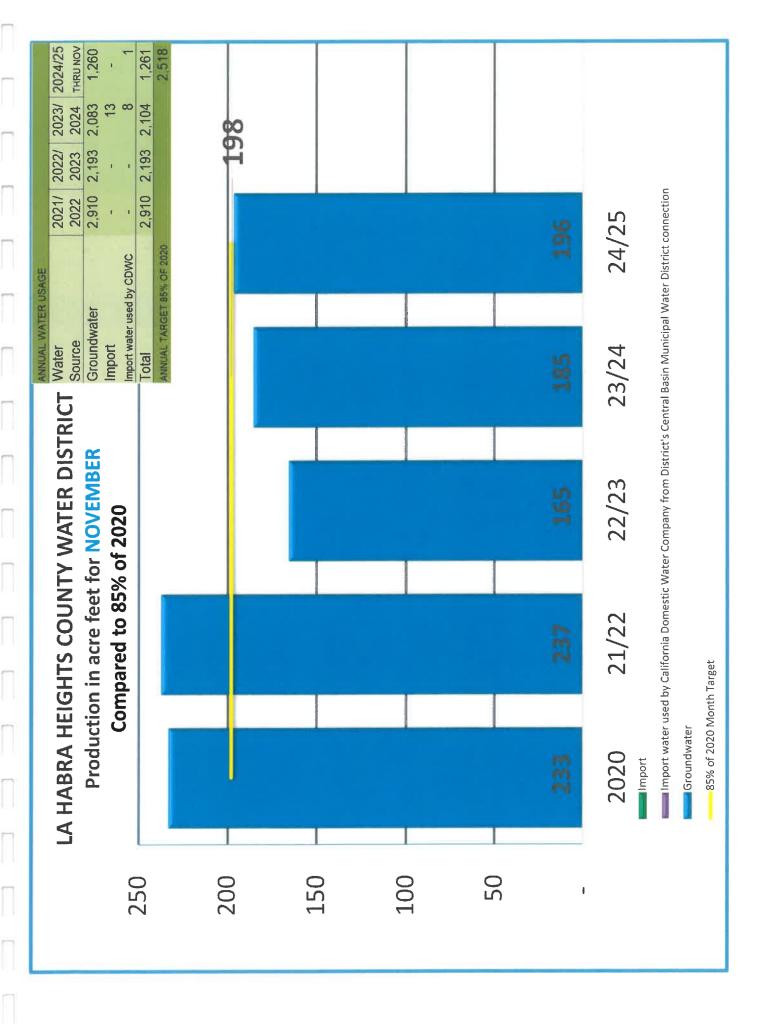
& BOARD OF DIRECTORS

FROM: IVAN RAMIREZ, SUPERINTENDENT

SUBJECT: SUPERINTENDENT'S REPORT FOR NOVEMBER 2024

### **System and Scada Equipment Maintenance**

- Repaired seven service leaks and one main leak.
- MG plant is the last wireless line that needs to be replaced.
   TPX/Spectrum tentatively have December 27, 2024, for installation of the secure landline for scada.
- Board room cabinetry has been installed, and currently awaiting installation of countertop.



DISCUSS AND APPROVE
MEMORANDUM OF
UNDERSTANDING BY AND BETWEEN
LA HABRA HEIGHTS COUNTY
WATER DISTRICT AND THE WATER
REPLENISHMENT DISTRICT OF
SOUTHERN CALIFORNIA
REGARDING FUNDING UNDER THE
UNITED STATES ENVIRONMENTAL
PROTECTION AGENCY COMMUNITY
GRANTS PROGRAM

#### **MEMORANDUM**

DATE: DECEMBER 17, 2024

TO: BOARD OF DIRECTORS

FROM: JOE MATTHEWS, SECRETARY/GENERAL MANAGER

SUBJECT: APPROVAL OF MOU BETWEEN WRD AND LHHCWD

REGARDING EPA GRANT FOR PFAS TREATMENT

We have revised Water Replenishment District's (WRD's) proposed EPA grant funding Memorandum of Understanding (MOU). The MOU is between the District and WRD as directed by the Board. Please see the attached MOU for approval.

# REIMBURSEMENT AGREEMENT BY AND

#### **BETWEEN**

#### LA HABRA HEIGHTS COUNTY WATER DISTRICT

#### **AND**

# THE WATER REPLENISHMENT DISTRICT OF SOUTHERN CALIFORNIA REGARDING

# FEDERAL ENVIRONMENTAL COMPLIANCE SERVICES RELATED TO THE CONSTRUCTION OF WATER TREATMENT FACILITIES AND UPGRADES TO THE JUDSON WELL FIELD

This Reimbursement Agreement, hereinafter "Agreement", is made and entered on \_\_\_\_\_\_ by and between La Habra Heights County Water District ("Participant"), and the Water Replenishment District of Southern California ("WRD"), hereinafter collectively referred to as "Parties".

#### **RECITALS**

**WHEREAS**, this reimbursement program ("Program") was developed to serve water system providers with assistance to access and comply with potential funding sources to address contaminated drinking water issues; and

**WHEREAS**, by helping communities clean up and treat contaminated water wells and address other infrastructure needs, WRD furthers its mission in reducing the region's dependence on imported water; and

WHEREAS, under this Program, WRD will assist Participant by retaining environmental compliance services for Participant's efforts to comply with federal funding source environmental requirements related to the construction of water treatment facilities and upgrades to LHHCWD's Judson Well Field ("Project"); and

**WHEREAS**, Participant agrees to reimburse WRD for any and all actual costs and expenses incurred by WRD on behalf of Participant in retaining the federal environmental compliance contractor as provided for herein for the Project.

NOW, THEREFORE, IN CONSIDERATION OF THE FOREGOING, IT IS UNDERSTOOD AND AGREED BETWEEN THE PARTIES:

<u>Section 1:</u> The above recitals are incorporated herein as provisions of this Agreement.

<u>Section 2:</u> WRD and its selected environmental contractor will work with the U.S. Environmental Protection Agency to fulfill the federal environmental compliance requirements for the Project . WRD will ensure costs incurred by its consultant will be reasonable and necessary only.

<u>Section 3:</u> Participant agrees to be bound by the terms of this Agreement in consideration of the services and assistance of WRD as contemplated and set forth herein.

<u>Section 4:</u> Participant hereby agrees to reimburse WRD within 60 days of invoice for any and all actual costs incurred in retaining an environmental contractor to provide NEPA compliance services for Participant. Participant acknowledges the proposed amount and breadth of services attached hereto as Exhibit "A" and incorporated herein with the reference. WRD shall include all backup documentation with its reimbursement request(s) detailing the actual services provided by WRD and/or its consultant. Invoices shall be billed on a time and material basis.

<u>Section 5:</u> Upon thirty (30) days written notice, the Parties hereto may examine, inspect, copy, review and audit any documents or records within the custody or control of the other Party relating to any and all aspects of services related to this Agreement or charges or credits incurred or received in relation to this Agreement.

<u>Section 6:</u> This Agreement only applies to the terms contained herein and is a fully integrated agreement. Any amendment as to the terms of this Agreement requires the written agreement of the Parties in a formal amendment to this Agreement.

<u>Section 7:</u> Any and all notices related to this Agreement shall be made in writing and may be given by personal delivery, by mail, or by facsimile. Such notices sent by mail should be sent to the designated contact person for each Party and addressed as follows:

#### **Participant**

La Habra Heights County Water District Joe Matthews General Manager 1271 N Hacienda Road La Habra Heights, CA 90631

#### **WRD**

Water Replenishment District of Southern California Esther Rojas Manager of Watermaster and Water Resources 4040 Paramount Boulevard Lakewood, CA 90712

<u>Section 8:</u> Each of the Parties hereto represents and warrants to the other that it has full power and authority and has obtained all approvals required by its governing board or governing body necessary to enter into, and perform its obligations under this Agreement and that the individual executing this Agreement on its behalf has the legal power, rights,

and authority to bind such party.

<u>Section 9:</u> This Agreement may be executed in two or more counterparts, each of which shall be deemed an original and all of which shall, taken together, be considered one and the same agreement.

<u>Section 10:</u> This Agreement shall be construed and enforced in accordance with the laws of the State of California, without giving effect to rules governing the conflict of laws.

<u>Section 11:</u> Neither party shall assign or otherwise transfer this Agreement or its right or interest or any part thereof to any third party, without the prior written consent of the other

party. No assignment of this Agreement shall relieve the assigning party of its obligations until such obligations have been assumed in writing by the assignee. When duly assigned in accordance with the forgoing, this Agreement shall be binding upon and inure to the benefit of the assignee.

<u>Section 12:</u> Participant agrees to hold harmless and indemnify WRD for and all claims related to this Agreement.

<u>Section 13:</u> If any legal suit, action, or proceeding (collectively, and together with all appeals thereof, each a "Legal Proceeding") is commenced under this Agreement or to enforce this Agreement, in addition to any other relief to which the successful or prevailing party or parties are entitled, the successful or prevailing party or parties shall be entitled to recover, and the non-prevailing party or parties shall pay (a) reasonable attorneys' fees and expenses of the successful or prevailing party or parties, (b) court costs, and (c) other out-of-pocket expenses incurred by the successful or prevailing party or parties in such Legal Proceeding.

**IN WITNESS WHEREOF**, the parties thereto have executed this Reimbursement Agreement to be executed by their duly authorized representatives.

# La Habra Heights County Water District ("PARTICIPANT")

	By:
	Date:
	WATER REPLENISHMENT DISTRICT OF SOUTHERN CALIFORNIA ("WRD")
Date:	By:
Date:	By: Vera Robles Dewitt, Secretary, Board of Directors

Date:	By:
	Leal Trejo APC, District Counsel

# Exhibit "A"

# Sirius Environmental

October 3, 2024

Aimee Zhao, Water Resources Planner Water Replenishment District (WRD) 4040 Paramount Boulevard Lakewood, CA 90712

RE: Proposal to Provide Environmental Services Pursuant to NEPA in Connection with Construction of Water Treatment Facilities and Upgrades to the Judson Wellfield

Dear Aimee:

We understand that the La Habra Heights County Water District (LHHCWD) has identified PFAS above EPA MCLs and both PFAS and PFOAs above State response levels in the Judson Wellfield. In response to this contamination LHHCWD proposes to install a 6,000 gallons per minute Ion Exchange Treatment System (sand separators followed by new pretreatment cartridge filters and three pairs of IX pressure vessels) at the Judson Wellfield, Wells 10 and 11 site. The facility will connect to Wells 8, 10 and 11. At the same time Wells 10 and 11 will be upgraded with new pumps and motors to maximize pumping capacity. A new 18-inch pipe (that will cross Norwalk Boulevard near the intersection with Saratoga Street) will connect to the existing 30-inch pipe currently transferring water from Well 8 to the Gualtieri reservoir to redirect that raw water to the Well 10 and Well 11 site for PFAS treatment. The existing 28-inch pipe from Wells 10 and 11 to the Gualtieri reservoir will be used to transfer the combined treated water from the wells to the Gualtieri reservoir.

The LHHCWD is seeking a grant from the EPA through the WRD to procure the equipment to undertake the improvements. LHHCWD proposes to construct the entire project using a combination of funds from EPA, local funding programs (WRD PFAS Remediation Program), and funding from its own budget.

The LHHCWD has contracted with a consultant to undertake CEQA documentation which is anticipated to be a Categorical Exemption using Class 1 Existing Facilities (intended for minor alteration of existing facilities involving *negligible expansion* of use and specifically includes addition of health protection devices). It should be clarified (if true) that the new pumps would not result in substantially increased pumping compared to existing and/or historic conditions.

Aimee Zhao October 3, 2024 Page 2

Consistent with CEQA Section 15300.2, applicable exceptions to exemptions should be documented as part of the CEQA process (a Class 1 CE involves ruling out exceptions to exemptions: no significant cumulative impacts, no significant impacts due to unusual circumstances, the site isn't on a list of contaminated sites, no substantial change to an historical resource).

The short new pipeline crossing Norwalk Boulevard also appears eligible for the statutory pipeline exemption (Section 21080.21 addressing installation of new pipelines less than a mile in length in a public street/right-of-way but does not include surface facilities required for operation).

#### Scope of Work

As the original EPA Community Grant recipient WRD plans to document NEPA compliance (anticipated to be a Categorical Exclusion -- CatEx¹) including coordination with appropriate agencies. EPA regulations indicate "The documentation must include: A brief description of the proposed action; a statement identifying the categorical exclusion that applies to the action; and a statement explaining why no extraordinary circumstances apply to the proposed action." The proposed project is within an existing facility and includes replacement equipment and a short new pipeline within existing right of way. Minor construction activity would be required that would not have the potential to impact adjacent uses. No impacts to biological resources are anticipated due to the existing urban environment and minimal disturbance of soils (anticipated to be all previously disturbed). These issues can be documented by answering the questions on the CatEx review form. Ideally, the NEPA documentation can substantially rely on the CEQA documentation to identify the Project Description and range of anticipated impacts. We assume that the CEQA consultant will prepare any necessary technical reports, but if not, we can undertake any necessary studies (after discussions with EPA as to their requirements). EPA CatEx documents are not substantially detailed.²

#### Costs

Given the involvement of a CEQA consultant, the extent of effort necessary for NEPA coordination is unclear. It may well be that the tasks to coordinate with the EPA, agencies and complete the Categorical Exclusion form are straightforward and the budget outlined below is not fully needed.

<sup>40</sup> CFR Part 6. § 6.204 Categorical exclusions and extraordinary circumstances.

(a)(1)(ii). Actions relating to existing infrastructure systems (such as sewer systems; drinking water supply systems; and stormwater systems, including combined sewer overflow systems) that involve minor upgrading, or minor expansion of system capacity or rehabilitation (including functional replacement) of the existing system and system components (such as the sewer collection network and treatment system; the system to collect, treat, store and distribute drinking water; and stormwater systems, including combined sewer overflow systems) or construction of new minor ancillary facilities adjacent to or on the same property as existing facilities. This category does not include actions that: involve new or relocated discharges to surface or ground water; will likely result in the substantial increase in the volume or the loading of pollutant to the receiving water; will provide capacity to serve a population 30% greater than the existing population; are not supported by the state, or other regional growth plan or strategy; or directly or indirectly involve or relate to upgrading or extending infrastructure systems primarily for the purposes of future development.

https://cdxapps.epa.gov/cdx-enepa-II/public/action/nepa/search/search#results

Estimated Costs		
Task	Hours	Costs
1: Coordinate with EPA regarding agency involvement	10	\$2,900.00
2: Prepare letter(s) describing project and likely negligible impacts suitable to send to agencies to seek their concurrence of a no impact determination (SHPO, USFWS, ACOE). Coordinate with agencies as needed.	26	\$7,540.00
3: Coordinate with LHHCWD CEQA Consultant	16	\$4,640.00
4: Together with WRD staff Complete EPA Cat Exclusion Form	30	\$8,700.00
5: Meetings and Consultation	16	\$4,640.00
Total	82	\$28,420.00

Aimee, if you have any questions let me know.

Sincerely,

Wendy Lockwood Principal

# DISCUSS AND ACTION – APPROVE RFP FOR PROCUREMENT OF PFAS ION EXCHANGE

#### **MEMORANDUM**

DATE: DECEMBER 17, 2024

TO: BOARD OF DIRECTORS

FROM: JOE MATTHEWS, SECRETARY/GENERAL MANAGER

SUBJECT: APPROVAL OF REQUEST FOR PROPOSAL FOR

PROCUREMENT OF PFAS ION EXCHANGE TREATMENT

**SYSTEM** 

Attached please find for your approval a completed Request For Proposals for the pre-purchase of a PFAS Ion Exchange Treatment System. It has been written by Civiltec to comply with the EPA requirements for the grant with Water Replenishment District (WRD). We need to submit this to WRD for review before it is advertised.

# La Habra Heights County Water District



# REQUEST FOR PROPOSAL FOR PROCURMENT OF PFAS ION EXCHANGE TREATMENT SYSTEM

(December 2024)

**SPECIFICATION HWQ001** 

1271 Hacienda Rd.

La Habra Heights, CA 90631

#### INTRODUCTION

PFAS (Per-and Polyfluoroalkyl Substances such as PFOA and PFOS) has been detected in La Habra Heights County Water District's (LHHCWD) wells 10, 11, and offsite well's ground water. To address the removal of PFAS from the ground water for use as a potable water source, the well discharge waters are to be rerouted to a common treatment center at LHHCWD's wells 10 & 11.

LHHCWD is requesting proposals to prepurchase treatment system components and treatment resin media from qualified, interested firms (BIDDER) to provide single pass ion exchange (IX) equipment system for the removal of PFAS to be installed at the well 10 & 11 site located at 7412 Norwalk Blvd Whittier, CA 90606. The pre-purchased equipment will be installed by a general contractor selected at a later time by the OWNER.

Proposals shall be submitted in accordance with the format and information contained herein and are submitted to:

#### Joe Matthews

Joe@lhhcwd.com

#### **General Manager**

# La Habra Heights County Water District

Key dates for this RFP are listed below:

Questions Deadline: January 6 2025

Responses Returned: January 10, 2025

RFP due: January 15,2025 5:00 PM

Proposals received after the due date and time will not be accepted. The cost for preparing a proposal is at the expense of the BIDDER and will not be reimbursed by OWNER. Proposals deemed non-responsive will not be considered.

#### **BACKGROUND INFORMATION**

OWNER is constructing a new single IX system at OWNER's Well 10 & 11 site to treat water conveyed from OWNER's Wells 10, 11, and offsite wells. Copies of water quality records for the wells are included in this RFP for the BIDDERs to estimate the sizing the IX treatment system required to meet effluent levels goals set in this document.

The proposed IX PFAS treatment facility will treat water pumped from Wells 10, 11, and the offsite wells for a capacity of up to 6,000 gpm. The BIDDER shall assume the treatment system will receive up to 2000 gpm from each of the three water sources and have the capacity to meet treatment goals under varied configurations blended influent waters.

The proposed IX pressure vessel system shall be designed to function properly using various IX selective resin products, including Purolite Purofine A694E selective resin or any other IX resin products that may be available in the future with equal effective qualities, and approved for use by the California Division of Drinking Water ("DDW").

The system shall be designed to treat up to 6,000 gpm of water on a continuous basis using three sets of lead/lag paired pressure 12-ft diameter vessels system. The lead/lag system shall be sized to treat a flow of 2,000 gpm for each vessel pair. The equipment shall be approved by DDW for PFAS removal in drinking water systems. When the proposed equipment is loaded with IX resin media and operated at 6,000 gpm in the lead/lag vessels, the treatment system must consistently, and reliably, reduce PFAS concentrations in the effluent groundwater to non-detect (ND).

The IX system shall include three sets of lead/lag vessels and the lead/lag valve manifolds integral to the system as shown on the attached drawings:

- Figure 1: IX Vessels and Sections Layout
- Figure 2: P&ID

The BIDDER shall provide an anchoring design and calculations of the vessels and valve tree support prepared by a Professional Engineering registered in the State of California. A geotechnical investigation report of the project site has been prepared and included with this RFP for BIDDER reference.

The footprint area of the IX equipment, including the IX vessels, valve trees, and piping headers along with their supports and clearances to access process valves shall be provided by the BIDDER as shown in the drawings. Piping headers and supports are to be furnished and installed by the installation general contractor.

## FEDERAL FUNDING REQUIREMENTS

#### **BABAA Requirements:**

Funding for this project include grants from the United States Environmental Protection Agency ("USEPA") Build America Buy America Act (BABAA). BABAA has requirements for iron, steel, manufactured products, and construction materials used in the project to have been produced in the United States to varying degrees. Bidders are encouraged to consult the USEPA BABAA online information page link below for guidance on documenting compliance of their products included in their bid proposal.

https://www.epa.gov/cwsrf/build-america-buy-america-baba

Equipment/materials in the BIDDER's proposal must comply with all requirements associated with BABAA, a waiver application will not be submitted.

The equipment/materials supplied are required to comply with BABAA for acceptance. Bidders shall clearly identify BABAA compliance of each equipment/material item in their proposals or items will be considered non-compliant by default when evaluating. **Attachment 1** of this RFP provides Instructions For Submitting Build America Buy America Act Certifications.

Any request for substitute or "or equal" shall include the Manufacturer's Certification of compliance with the BABAA requirements.

BABA requirements for a *manufactured product* is partially defined by BABAA in the excerpt below:

"(2) all manufactured products used in the Project be produced in the United States – this means the manufactured product was manufactured in the United States; and the cost of the components of the manufactured product that are mined, produced, or manufactured in the United States is greater than 55 percent of the total cost of all components of the manufactured product, unless another standard for determining the minimum amount of domestic content of the manufactured product has been established under applicable law or regulation..."

Bids received lacking conclusive documentation of meeting the BABAA requirements may not be considered for selection of prepurchased equipment in this RFP. All bids may be subject to review and acceptance by funding authorities for compliance with grant funding requirements.

#### **DBE Requirements**

Proposals must comply with all requirements of Disadvantaged Business Enterprise ("DBE"). Respondent is required to provide the following information for all DBE and non-DBE subcontractors, who provided a proposal, bid, quote, or were contacted by Consultant. This information must be submitted with the bid. Respondents, regardless of DBE status, are required to make good faith efforts to utilize minority firms, women's business enterprises, and labor surplus area firms if any subcontracts will be proposed as part of Respondent's proposal.

# **USEPA Funding Dependency**

The selected supplier will be subject to the ability to gain USEPA BABAA acceptance of documentation for funding and the District reserves the right to reject proposals to prepurchase equipment where funding approval is not or cannot be gained.

#### **PURPOSE OF THE RFP**

The purpose of this RFP is to obtain proposals for furnishing single pass fixed bed IX system equipment and PFAS selective resin media for the removal of PFAS from groundwater. The treatment system design will be subject to approval by the Environmental Protection Agency (EPA), OWNER, the DDW and others.

The successful BIDDER shall be responsible for furnishing and delivering the equipment to the treatment plant site. The equipment shall be unloaded by the installation general contractor selected by OWNER to install the treatment system. The BIDDER shall provide technical support for installation and start up, inspect the general contractor's installation and provide a written letter confirming the installation meets all warranty requirements, and performance guarantees and warranties of PFAS treatment to ND for the proposals explicitly stated bed volumes.

The BIDDER must describe and provide time and material cost estimates for any additional level of support that may be needed. OWNER is not responsible for any costs (man-hours or materials) associated with the preparation of the proposal in response to this RFP.

The BIDDER shall include a five percent Bid Bond to guarantee that the BIDDER will, if its proposal is selected, fully execute an agreement with OWNER. Each bid shall be valid for at least 90 days after the bid opening. Bid Bonds will be returned after the full execution of an equipment supply contract, or not later than 90 days after the bid opening. The scope of supply shall include the following:

- 1. Three (3) pair sets of 12' diameter lead/lag vessels and related appurtenances including the lead/lag valve manifold and the instruments specified herein.
  - a. Pressure vessels shall be ASME rated to 175 PSI.
- Sufficient DDW approved PFAS-selective resin media (minimum of 535 cf per vessel)
  for each vessel to meet treatment goals set forth in this RFP and to account for losses
  during initial startup and testing.
- Design and calculations for anchorage of the treatment vessels and valve tree support to a concrete support pad prepared by a Professional Engineer registered in the State of California.
  - a. A copy of the site geotechnical evaluation report is included with this RFP for reference.
- 4. BIDDER assistance to the OWNER's selected installation general contractor during construction, inspection of the installation, a letter explicitly stating the installation meets all warranty requirements, and startup and testing services.

#### PERFORMANCE CRITERIA

OWNER has established the following basic performance criteria. These criteria shall be used by the BIDDER to prepare a proposal and will be used by the OWNER to evaluate the proposals and treatment system performance.

- 1. Treatment shall be to non-detect in the effluent of the PFAS treatment system. Water quality data from the source ground water wells is provided with this RFP.
- Normal operating pressure to the pressure vessel inlet is anticipated to range from 100 psi to 125 psi. Pressure vessels, piping, flanges, valving and appurtenances shall be rated to a minimum of 150 psi, greater where listed higher than 150 psi in this specification.
- 3. The normal total operating flow rate (design) for each individual lead/lag system shall be 2,000 gpm, continuous operation. Information (e.g. a list and description of equipment to be provided, general arrangement drawings and elevations with overall dimensions, and an overall process schematic) shall be provided with the proposal for OWNER to identify the footprint requirements for the equipment to be provided and the limits of the scope of equipment being provided.
- 4. BIDDER shall provide a **detailed description of the instrumentation and controls** (controls, valves, meters, etc.) must be included in the proposal. The rationale for the selected controls shall also be provided.
- 5. Each BIDDER shall submit with its proposal, a **proposed schedule** to manufacture and deliver all of the equipment. The final delivery date may be subject to negotiation.
- 6. Each BIDDER shall provide certification that all chemicals or substances to be added to, or to be in contact with the water, if any are DDW accepted, or are certified to meet the criteria of AWWA, ANSI/NSF 60/61, NSF, California NSF 61, or Food Chemical Code publications.
- 7. Each BIDDER shall provide an estimate of the full system pressure drop between the inlet flange and the outlet flange. The BIDDER shall provide an estimate based on each vessel filled with 535 cf (or more if deemed required by the BIDDER to meet treatment goals) of PFAS selective resin in each vessel and operating at 2,000 gpm. The BIDDER shall determine the required bed depth of PFAS selective resin for their proposed pressure vessel configuration to meet PFAS removal goals, volumes of resin stated in this RFP are approximations only. Provide the manufacturer and product of PFAS selective resin used to calculate the pressure drop shall also be specified.
- Provide a detailed list of information on all PFAS IX treatment systems the BIDDER
  currently has in operation in the State of California. Include DDW permitting, and
  facility description. Identify differences between these operating systems and the
  proposed treatment system.

# **EQUIPMENT**

#### PART 1

#### 1.0 IX PFAS Treatment System Equipment

Accompanying this RFP is a process and instrumentation diagram drawing for reference, and a mechanical plan view, section view, and isometric illustration to demonstrate layout spacing constraints/requirements. The drawings illustrates a single pair-set of treatment vessels (3 pair-sets required).

The BIDDER should note the **requirement for pressure differential instrumentation** across each vessel influent/effluent piping.

The BIDDER should note a requirement for a **12-inch flanged magnetic flow meter** for each vessel pair-set (3 in total) to be shipped loose for installation by the OWNER's general contractor on the effluent from each pair-set of vessels.

The BIDDER should note the requirement for flanged molded spherical expansion joints with control rods, see mechanical drawings accompanying this RPP for locations required.

#### 1.01 General Requirement

This section describes materials, fabrication, installation and testing of a complete pre-engineered IX PFAS Treatment System for the removal of PFAS from groundwater. The BIDDER shall supply the equipment in a preassembled form such that the installation contractor will require minimum assembly work at the site. The BIDDER is required to specify the maximum number of preassembled pieces for the lead/lag systems.

#### 1.02 References

- A. ASME Section VIII, Division 1 American Society of Mechanical Engineers Boiler and Pressure Vessel Code
- B. ASME/ANSI B16.5 American Society of Mechanical Engineers/American National Standard Institute
- C. Steel Structures Painting Council Surface preparation Specifications and National Association of Corrosion Engineers
- D. ASME Section II, American Society of Mechanical Engineers Materials, Parts A, B & C
- E. American Society of Testing Materials (ASTM) F. ANSI/NSF Standard Drinking Water System Components Health Effects

#### 1.03 System Description

- A. The complete system includes the following.
  - a. IX vessels with internals for media retention

- b. Influent, effluent and backwash/rinse water inlet/outlet piping with valves
- c. Media fill and discharge piping with valves
- d. Vent and pressure relief piping
- e. Water piping and utility connections
- B. The vessels, piping, valves, and PFAS selective resin media shall function as a system. The PFAS selective resin media shall be supplied under this RFP.
- C. The IX system shall have the following process capability:
  - a. Vessels per system: Two
  - b. Resin media capacity per vessel: 535 cf (minimum). The capacity shall be calculated from above the septa.
  - c. Flow rate per paired lead-lag vessel system: 2,000 gpm maximum.
  - d. Pressure drop: 27 psig (max) per vessel pair system at 2,000 gpm while operating with a minimum 535 cf of PFAS-selective resin media per vessel. The BIDDER shall identify the pressure drop (influent flange of valve to effluent flange for a pair set of lead-lag vessels) with the type and volume of PFAS selective resin media required to meet non-detect treatment goals in their estimation.
- D. The BIDDER shall determine the required bed depth of PFAS-selective resin for their proposed pressure vessel configuration to meet PFAS removal goals, volumes of PFAS-selective resin stated in this RFP are approximations only.
- E. The installed system shall meet the following minimum design criteria:

Item Description	Unit	Value
Number of Systems / Vessels Per System	-	3/2
Operating Configuration		Parallel/Lead-Lag
Min Media Capacity (Volume per Vessel)	ft³	535
Design Flow Rate (Overall / Per Vessel)	gpm	6,000 / 2,000
Max Flow Velocity in Manifold Piping	ft/s	5.8
Max Hydraulic Loading	gpm/ft <sup>2</sup>	17.7
Min Empty Bed Contact Time (per Vessel / per System)	minutes	2/4
Underdrain	-	External Ring Header

# 1.04 Submittals

- A. The following information will be submitted for approval:
  - a. Description of the proposed system including flow, system design and operating modes.
  - b. Vessel specifications and drawings including design pressure, dimensions, and capacity.
  - c. System flow diagram showing all valves, components, instrumentation and utilities.

- d. System general arrangement showing dimensions, weights, and elevations including influent, effluent, backwash, and media exchange pipe connection locations. Specify the pressure drop per vessel. All drawings shall be provided in AutoCAD.
- e. Pressure drop information across the entire system with and without PFAS-selective resin media.
- f. Material specifications for pipe, fittings, and instrumentation.
- g. Specifications for internal lining of the vessels and piping.
- h. Specifications for exterior painting of the vessels and piping.
- i. Installation and assembly information and drawings for use by the site contractor to install the equipment.
- j. Specifications and layout for anchorage of all equipment and pipe supports.

#### **PART 2 Products**

#### 2.01 General

A. The RFP includes the required features of the equipment but does not purport to cover all details of design and construction required to meet treatment specification requirements. Materials listed are the minimum criteria required. Where required to meet the pressure rating or other listed criteria the BIDDER shall provide more stringent materials or equipment to comply. The table identifies key vessel construction requirements:

Parameter Parame	<b>Description</b>						
Vessel Diameter	12 ft						
Side Shell Height	BIDDER to determine requirements						
Overall Height	BIDDER to determine requirements						
Working Pressure	175psi @ 150°F						
Manway:							
Flanged at Side Shell	24"						
Elliptical Type at Head	14"x18"						
Vessel Volume	BIDDER to determine requirements						
Maximum Flow Rate (Typical)	2,000 gpm						
Design Criteria	175psi ASME						
Code Stamping	YES						
Material	Carbon Steel						
Supports (4 per Vessel)	Legs						
Lifting (2 per Vessel)	Lifting Lugs						
Calcula	Site Class D, Importance factor 1.5						
Seismic	See Appendix C for complete site geotechnical report						
Interior Surface Prep	SSPC-SP5						
Inferior Surface Coating	Plasite 4110, 35-45 mil dft						
Exterior Surface Primer	Epoxy, 4-6 mil dft						

Exterior Surface Coating	Urethane, 3-5 mil dft							
Underdrains/Overdrains Unde	rdrain:							
External Ring Header	*8" Sch. 40 Carbon Steel (min)							
Septa Screens (8 per Vessel)	316L Stainless Steel V-Wire Screens 6.625" Dia x 12" eff							
High Flow Overdrain	Sch 10 304SS (min)							
Valve Assembly and Piping:								
Process Piping	*10" Sch 40 Carbon Steel (min)							
Media Transfer Piping	4" Sch 40 Lined Carbon Steel (min)							
Valves:								
Process State	*10" Butterfly (min), Cast Iron Body, DI Disc, Gear							
Process	Operator							
Media Transfer	4" Flanged 316 Stainless Steel Full Port Ball Valve							
Vent/Wash	2" Lead-Free Bronze Ball Valve							
Sample Ports (4)	1/2" Lead-Free Bronze Ball Valve							
Connection Hardware	Hot-Dip Galvanized							

<sup>\*</sup> BIDDER to determine process piping diameter requirements to meeting max headloss criteria.

#### 2.02 IX Vessels

- A. The vessels shall be fabricated of carbon steel, conforming to ASTM A516 grade 70, 12'-0" diameter with a straight side height (5 ft min) to be determined by the BIDDER to achieve treatment goals with 2:1 elliptical top and bottom heads. The vessels must be designed, constructed and stamped in accordance with ASME Section VIII, Division 1 and registered with the National Board for a design pressure rating of 175 psig at 140 °F. Each vessel will be provided with one (1) 20" diameter round manway located on the lower straight side portion of the vessel and one (1) 14-inch x 18-inch elliptical access at the top.
- B. The straight side height shall be based on PFAS selective resin capacity a minimum of 535 cf capacity. The BIDDER shall determine the required bed depth of PFAS selective resin for their proposed pressure vessel configuration to meet PFAS removal goals, volumes of PFAS selective resin and vessel dimensions stated in this RFP are approximations only indicating the minimum requirements.
- C. The successful BIDDER will include a vessel anchoring system design including detailed calculations illustrating the seismic characteristics of the proposed vessels and valve tree and their reactions to the foundation Stamped by California Registered Civil Engineer. The vessel manufacturer shall assume the vessel operating weight is that of the empty vessel plus the weight of water and PFAS selective resin media fully filling the vessel. The manufacturer shall use the seismic factors for design from the site geotechnical report. Seismic design is assumed to control the lateral loading of the vessels and therefore wind criteria is not provided. See Table 3 page 10 of the geotechnical report in Appendix C for seismic design parameters.

- D. Each vessel must be equipped with internal vessel nozzles. These nozzles must include stainless steel slotted media retainers that extend into the vessel for treated water collection; backwash water introduction and media retention.
- E. The water distribution header and laterals at the top of the PFAS selective resin bed shall be fabricated of stainless steel with stainless steel nozzles.
- F. Each vessel shall be provided with three (3) 2" side sample nozzles for use with in-bed water sample probes at 25%, 50% and 75% of the media bed depth. Sample probes must consist of a 1/2" stainless steel pipe with a stainless-steel slotted nozzle to collect a water sample from within the media bed. The slot opening for nozzle shall be such that the specified PFAS selective resin media does not leak into the sample pipe. The sample probes will be inserted through a 2" flanged nozzle (flanged nozzle to assure adequate coverage of the internal lining) and include a drop line and shutoff valve external to the vessel. All components for the sample line shall be stainless steel.
- G. All surfaces will be degreased prior to sandblasting. The vessel internal surface to be lined will be blasted to a white metal surface (SSPC-SP5) to provide a 3 to 4 mil anchor pattern. The exterior of the vessel will be power tool cleaned to the degree specified by SSPC-SP3-63.
- H. The interior surfaces of each vessel are to be lined with a nominal 35 mil dry film thickness using Carboline Plasite 4110 vinyl ester lining materials or approved equal. The lining will be force cured to meet requirements for certification for use in potable water systems per NSF/ANSI Standard 61.
- I. The exterior surface of the vessels will be painted to a dry film thickness of 6 to 8 mils with a finish coating of polyurethane exterior paint. The color of the exterior paint shall be selected by the owner.

#### 2.03 Process and Utility Piping

A. The process and utility piping on the system will include influent water to the system, treated water, backwash/rinse water supply and discharge. These items constitute the piping associated with the valve tree. Also included are the vessel vent lines, and media fill and discharge piping. The influent and effluent pipe network must allow for series (lead/lag) and parallel operating modes. The lead/lag operation allows for either; a) flow from the influent flange, to Vessel A, to the pipe module, to Vessel B, to the pipe module then to the effluent flange, or b) flow from the influent flange, to Vessel B, to the pipe module, to Vessel A, to the pipe module then to the effluent flange. The change in flow pattern is accomplished with a change of valve positions.

Forward rinse water will utilize the filters raw groundwater with a valving configuration to send the forward rinse water waste stream to the onsite storm drain connection. The valve tree design shall have three tee connections which will connect the valve tree inlet, outlet, and forward rinse discharge to the corresponding laterals. The BIDDER is responsible for just the valve tree, support and anchoring system, associated piping, and the following:

a. One 12-inch flanged magnetic flow meter to be installed by the treatment system installation general contractor on the 12-inch effluent lateral from each of the 3 vessel pair

sets (Three 12-inch magnetic flow meters total). The BIDDER shall provide the flow meter to the OWNER's installation general contractor for installation on the piping laterals. The flanged magnetic flow meter shall as by Sparling **Tigermag EP series or approved equal**.

The OWNER's installation general contractor will furnish and install the pipe laterals that extend from the BIDDER's treatment system valve tree flanged connections.

- b. Process water piping (inlet and outlet) will be constructed of schedule 40 carbon steel, ASTM A53 Grade B materials with 150 lb ANSI B16.5 ASTM A105 forged carbon steel, slip-on or weld neck (flat or raised face) flanges with ASTM A126 cast iron 150# flanged elbow and tee fittings.
- c. Vent and safety relief piping will be 3" diameter, constructed of carbon steel per Item B.
- d. Media fill and discharge piping will be schedule 10S stainless steel, ASTM A-312 Grade TP 304L, welded, annealed and pickled, with ASTM A-403 Grade WP 304L stainless steel, ANSI B16.9 butt weld fittings and ASTM A-182 Grade F 304 forged stainless steel 300# ANSI B16.5 raised face slip-on or weld neck flanges.
- e. Utility piping will be constructed of threaded schedule 80 carbon steel, ASTM 53 Grade B materials. Include flanged molded spherical expansion joints with control rods, **Proco Style 242** or equal, see mechanical drawings accompanying this RPP for locations required.
- f. All exterior carbon steel piping surfaces installed above grade shall comply with the latest revision of either AWWA Standard C-210 (liquid epoxy) or AWWA Standard C-213 (fusion bonded epoxy). All pipe and fittings shall be completely coated
- g. All interior surfaces of carbon steel water piping installed above grade shall comply with the latest revision of either AWWA Standard C-210 (liquid epoxy) or AWWA Standard C-213 (fusion bonded epoxy). All pipe and fittings shall be completely lined. Lining shall comply with NSF 61 and California NSF 61 standards.
- h. The valve tree must include a structural steel support frame for support of the piping and valve network. The valve tree shall have three levels (water inlet, treated water outlet, and forward rinse water out). The valve tree support shall be provided with anchoring hardware by the BIDDER with design drawings and calculations for anchoring systems prepared by a Professional Engineer registered in the State of California.

#### 2.04 Process and Utility Valves

- A. The process and utility piping; excluding media fill and discharge piping, will be equipped with butterfly valves for flow control. Flanged butterfly valves are required to accommodate the process and forward rinse control functions for each valve tree of a vessel pair-set.
- B. The influent, effluent, vent and forward rinse water control valves will be a ductile iron wafer type body butterfly valve with aluminum-bronze disc, BUNA-N seats and stainless-steel shaft to mate to 150 pound ANSI flanges. The valves must be rated for 150 psig in closed position at 180 °F, and meet or exceed the latest AWWA specification C504. The valves shall be provided with

**gear-operated hand wheels**. All painting and coating for the valves shall be NSF 61 certified. Butterfly valves shall be **as by Pratt Series 2FII or approved equal**.

- a. Valve bodies shall be constructed of ASTM A126, Class B cast iron for flanged valves or ASTM A48, Class 40 for wafer style. Flanged valves shall be fully faced and drilled in accordance with ANSI Standard B16.1, Class 125.
- b. Rubber body seats shall be of one-piece construction, simultaneously molded and bonded into a recessed cavity in the valve body. Seats may not be located on the disc or be retained by segments and/or screws. For wafer style valves, the seat shall cover the entire inner surface of the valve body and extend over the outside face of the valve body to form a flange gasket.
- c. Valve bearings shall be of a self-lubricating, nonmetallic material to effectively isolate the disc-shaft assembly from the valve body. Metal-to-metal thrust bearings in the flow stream are not allowed.
- d. The disc shall be a lens-shaped design to afford minimal pressure drop and line turbulence. Materials of construction shall be ASTM A126, Class B cast iron disc with a stainless-steel type 316 edge. Discs shall be retained by stainless steel pins, which extend through the full diameter of the shaft to withstand the specified line pressure up to valve rating and the torque required to operate the valve. Disc stops located in the flow stream are not allowed.
- e. Valve shafts shall be of stainless steel type 304. At the operator end of the valve shaft, a packing gland utilizing "V" type chevron packing shall be utilized. "O" ring and "U" cup packing is not allowed.
- f. All surfaces of the valve interior shall be clean, dry and free from grease before painting. The valve surfaces except for disc edge, rubber seat and finished portions shall be evenly coated with asphalt varnish in accordance with Federal Specification TT-C-494 and AWWA Standard C504. The exterior valve surfaces and actuator shall be evenly coated with a suitable primer to match field coatings.
- g. Hydrostatic and seat leakage tests shall be conducted in strict accordance with AWWA Standard C504.
- h. The manufacturer furnishing valves under the specification shall be prepared to provide Proof of Design Test reports to illustrate that the valves supplied meet the design requirements of AWWA C504.
- i. Manual actuators shall be of the traveling nut, self-locking type and shall be designed to hold the valve in any intermediate position between fully open and fully closed without creeping or fluttering. Actuators shall be equipped with mechanical stop-limiting devices to prevent over travel of the disc in the open and closed positions. Actuators shall be fully enclosed and designed to produce the specified torque with a maximum pull of 50 lbs. on the hand wheel or chain wheel. Actuator components shall withstand an input of 450 ft. lbs. at extreme operator position without damage. Manual actuators shall conform to AWWA

C504. Manufacturer to **provide chain wheels on all valves located at a height of 4'-6" and above** measuring from the base of the vessel leg plates to the centerline of the wheel.

- C. Air release valves shall meet AWWA C512, #150 flanged, combination air release/vacuum, NSF 61 certified.
- D. Pressure relief shall be provided by a **3" pressure relief valve** designed to relieve pressure at the maximum allowable working pressure (MAWP) of the vessel. The pressure relief valves will be mounted on the vessel. A total of **two (2) will be provided for each lead/lag system**.
- E. The media fill and discharge valves will be 4" diameter full port ball valves, 316 stainless steel construction with TFE seats and seals. A total of four (4) valves are required, two (2) for fill and two (2) for discharge. Alternate approved materials for media fill and discharge lines will be acceptable.
- F. Utility valves for the compressed air supply will be bronze or brass or bar stock brass body regular port ball valves.
- G. All valve actuators shall be equipped with stainless steel tags embossed with the valve tag identifier raised lettering/numbering corresponding to the process and instrumentation diagram. Provide stainless steel cable/wiring to attach valve tags to their associated valve actuator.

#### 2.05 Instrumentation

- A. Each vessel shall be provided with an electronic differential pressure transmitter to communicate the DP signal to the OWNER's SCADA system via a 4-20 mA output. DP transmitter shall be **Rosemount Series 2051C** or approved equal. BIDDER shall provide all tubing, mounting brackets and attachment accessories for a complete function system. The OWNER's installation general contractor will be responsible for cabling and conduit from the BIDDER's DP transmitter to the OWNER's SCADA system interface. A total of two (2) differential pressure instruments will be provided for each of the three (3) lead/lag systems.
- B. The process piping will be equipped with analog pressure gauges to indicate the pressure entering and exiting each vessel and to provide information on the pressure drop across each vessel and the system. The pressure gauges will have a 4 ½" face diameter with a stainless-steel bourdon tube in a glycerin filled housing (1 to 150 psig range) and isolation valve. A total of three (3) will be required for each lead/lag system.
- C. Necessary tubing, valves and fittings shall be provided to connect gauges to the indicated pipelines. Each gauge shall be equipped with two valves. One valve for isolation and the other for sampling/air relief.

#### 2.06 Miscellaneous

A. The media fill and discharge lines will be fitted with hose connections, such that media transfer to and from the vessels can be facilitated using transfer hoses. These connectors will be 4" Quick Disconnect Adaptors constructed of corrosion resistant materials (nylon) as manufactured by Dover Corp. as Kamlock connectors or approved equal.

- B. Two (2) flush connections will be provided on each media fill line, one upstream and one downstream of the valve. One (1) flush connection will be provided on each media discharge line, downstream of the valve. The connections will be welded into the stainless-steel pipe. Flush connections will consist of a short section of ¾" pipe, a ¾" full port ball valve and a ¾" quick disconnect adaptor to match with water hose fittings.
- C. Anchorage requirements for the valve tree pipe support shall be specified by the BIDDER and all anchor bolts necessary for installation shall be provided by the BIDDER. Anchor bolts shall be Hilti Series RE-500 and shall be made of ASTM F593 stainless steel.
- D. Provide 12-inch x 12-inch x 30 mils **flexible magnetic signs** with UV resistant die cut vinyl with red 6-inch lettering stating "LEAD" (provide 3 signs) and "LAG" (provide 3 signs).

#### 2.07 PFAS-Selective Resin Media Product

- A. The BIDDER shall provide and deliver to the project site sufficient PFAS selective resin media to meet resin bed depths shown in the BIDDER's reviewed and approved shop submittal, plus additional resin media to account for losses during startup and testing.
- B. The PFAS selective resin media product shall be approved by the California DDW for use in removing PFAS from ground water for potable water production purposes. Alternate PFAS selective resin media types proposed by the BIDDER as an equal substitution must be approved the California Department of Public Health ("DDW").
- C. The PFAS selective resin media shall exhibit the following characteristics:

PFAS Selective Resin Media Characteristics								
Polymer Structure	Polystyrene crosslinked with divinylbenzene							
Appearance	Spherical Beads							
Functional Group	Complex Amino							
Mean Diameter	675±75μm							
Uniformity Coefficient (max.)	1.3							
Specific Gravity	1.05							
Shipping Weight (Approx)	650-750g/L (40.6-43.8lb/ft <sup>3</sup> )							
Temperature Limit	100°C (212.0°F) (Cl <sup>-</sup> form)							
Temperature Limit	60°C (140.0°F) (OH- form)							

The PFAS selective resin media shall be Purolite Purofine A694E or DDW approved equal.

# **PART 3 Media Installation**

- 1) Fill ½ of the vessel with filtered ground water.
- 2) Load ½ of the resin volume into the vessel.
  - a. Forward rinse the resin bed for 15-20 minutes to remove fines from the bed.
  - b. Let bed settle and drain to 10 cm (4 inches) above top of resin bed.
  - c. Determine the resin volume.
  - d. Repeat the procedure with the second half of the resin.
  - e. Confirm the specified volume resin has been installed.
  - f. Determine the pressure drop and confirm its measurement is within submitted tolerances.
- 3) Use manual loading of resin into the vessels. Use of centrifugal pumps or ejectors shall not be permitted.

#### I. PROPOSAL REQUIREMENTS

To allow for effective OWNER review, the proposal should be limited to no more than fifteen (15) pages excluding the cover letter, table of contents, general layout drawings (plan view and elevation view), overall process schematic, and a brief summary of the BIDDER's qualifications. The proposal shall contain the following information:

- 1. A description of BIDDER's detailed relevant experience and a description of any recently completed similar projects. Provide client references and telephone numbers for the listed projects.
- 2. Provide a firm schedule (in Gantt chart format) showing the various major stages of manufacturing, equipment delivery, and equipment testing. Identify key milestones, meetings and review periods. The contract with the successful BIDDER will include late fees of \$1000.00 per day for each and every calendar day of unauthorized delay for delivery of the equipment.
- 3. General layout drawings (plan view and elevation view) for the equipment must be provided. Sizing information, including elevations for all equipment, should also be included. An overall process schematic identifying the limits of the scope of the equipment to be supplied should be provided, including piping, valves, electrical and controls. BIDDER shall furnish all electrical and instrumentation required for the treatment system. Overall plant controls, connecting the treatment system to the general plant controls will be provided by others.
- 4. Each BIDDER shall furnish with their proposal the following information as a minimum:
  - a. General arrangement showing the footprint of the lead/lag equipment along with the valve manifold.
  - b. P&ID showing all pipe sizes, valve tag identifiers, and instruments
  - c. Details showing the size and orientation of the nozzles for the vessel
  - d. Profile of the IX vessel indicating the overall height, length of the straight side wall, freeboard, volume of the vessel (cubic feet).
  - e. Calculations showing the vessel volume required for a minimum 535 cf of PFAS selective resin media.
  - f. Details of the water distribution manifold at the top of the vessel
  - g. Details of the bottom manifold including the septa connection.
  - h. Location of the 25%, 50% and 75% sample nozzles for a minimum of 535 cf of PFAS selective resin media installed in the vessel.
  - i. Screen size opening for the septa (inches).
  - j. Total open area in square inches per septa.
  - k. Pressure drop for lead/lag system at 2,000 gpm with PFAS selective resin media. Specify the PFAS selective resin product used to calculate the pressure drop.

- l. Plan and profile of lead/lag valve manifold indicating the levels of various pipes.
- m. Number of preassembled pieces for each lead/lag IX system
- n. The BIDDER shall determine the required bed depth of PFAS selective resin media for their proposed pressure vessel configuration to meet PFAS removal goals, volumes of resin stated in this RFP are approximations only.
- 5. Execute the attached BIDDER's Signature Page.
- 6. The BIDDER shall provide a written and notarized IX Treatment Capacity Performance Guarantee of the number of treated bed volumes of groundwater (in gallons) before breakthrough occurs for a single treatment vessel.
- 7. Provide the cost for each item of work listed on the Bid Schedule attached hereto.

#### II. SCOPE OF SERVICES

The BIDDER will be required to participate in **bi-weekly project teleconferences** for status updates, review current state of submittal plans, schedule updates, installation updates, and general project coordination. Teleconference meetings will be coordinated by OWNER and expected to last **1 hour for the project duration** of design/fabrication, installation, and startup.

The general scope of services is identified in the following tasks:

# Task No. 1: System Design, Manufacture, and Delivery

The successful BIDDER shall design, manufacture, and deliver the IX PFAS treatment and pretreatment system equipment to OWNER's Well 10 & 11 located at 7412 Norwalk Blvd, Whittier CA 90606-2152. All BIDDERs shall specify the number of calendar days required from the date of the Notice to Proceed, to design, manufacture and deliver all equipment to the job site.

Task-1 includes the BIDDERs cost to supply and install the PFAS selective resin into the installed treatment system vessels, including resin installation costs for equipment, materials, and labor. The BIDDER shall coordinate with the installation contractor to schedule and install the resin media following the BIDDER's inspection of the treatment system and deeming the installation in compliance with all warranty requirements.

<u>Submittals:</u> Within 28 calendar days from the date of the Notice to Proceed, the successful BIDDER must furnish OWNER an equipment submittal (drawings, specifications, calculations, materials of construction, etc.) for review and approval of the design prior to the start of manufacturing. The submittal shall contain manufacturer catalog sheets for all major equipment and instrumentation, including valves, pressure gauges, NSF certification of materials, coatings/linings, and structural calculations. The initial submittal shall contain a listing additional system materials and equipment omitted and a schedule for submission of the remaining submittals. The submittal shall be tabbed to clearly delineate the various materials and equipment by section.

Mechanical and process and instrumentation drawings must be submitted in both PDF and **Autocad electronic format**. The drawings shall be developed to the specific requirements of this RFP, supplier off-the-shelf standard model drawings will not be acceptable.

Included in the allowed time shall be a 7-calendar day period for OWNER to review the equipment submittal. The successful BIDDER shall work with OWNER's design engineer during design and OWNER's construction contractor during installation to coordinate layout, instrumentation and controls equipment selection, delivery schedule, and proper installation. In addition, as part of the design process, the successful BIDDER must furnish all necessary design information, plans and specifications for the equipment design prior to the start of manufacturing.

The treatment system design shall include recommended layouts of the equipment, a suggested control strategy, and process and instrumentation diagrams P&IDs for the equipment, which shall clearly show all process piping and valves required for operation of each individual system. The P&IDs shall clearly identify the limits of the equipment to be supplied by the treatment system manufacturer and the scope of work and supply for the installation contractor. The successful

BIDDER shall procure or fabricate any system components without a reviewed and approved submittal from OWNER and its design engineer.

The successful BIDDER must include a warranty of materials and workmanship for the treatment system for a period of one year from the date of OWNER acceptance of the equipment or 24 months from the date of delivery of all equipment. The successful BIDDER shall include drawings in AutoCAD and PDF format with sufficient detail for construction and assembly of all supplied equipment. The system configuration shall be compatible with adjoining piping and equipment. Flanged connection points for the raw water supply, treated water discharge, and other connections shall be identified for use by OWNER in preparing the site design. The system must be designed to conform to the physical criteria listed above in the Background Information, including all connections to support systems and foundations. The system design must also comply with all applicable codes and standards (e.g. piping and connections, materials, anchorage, electrical, etc.).

#### Warranty and Guaranty:

Warranty and Guarantee Definitions:

"Breakthrough" shall be defined as the point in time when a single IX treatment system vessel effluent water quality changes from non-detect to detect for PFAS in measurements.

"Early breakthrough" of PFAS shall be defined as the detection PFAS in the effluent of a single IX treatment vessel prior to the BIDDER's guaranteed treatment capacity in terms of treated IX bed volumes, in units of gallons treated.

Water quality data collected by the OWNER from the well sites provides PFAS measurements from recent years and is included as Appendix-A of this RFP. The BIDDER shall utilize the water quality data, in part, to determine their treatment system configuration in a manner to meet treatment requirements of this RFP.

Influent water to the IX treatment system will be pretreated using cartridge filters to be supplied and installed by OWNER's installation general contractor. The pretreatment filters will protect the IX system from unwanted particles or solids greater than 5 micron in size.

The BIDDER shall provide a IX Treatment Capacity Performance Guarantee on meeting a treatment capacity of no early breakthrough of PFAS in any one of the supplied IX vessels at the rated capacity at up to a 2,000 gpm/vessel maximum flowrate in terms of the number treated bed volumes of water.

The BIDDER shall base the PFAS breakthrough point estimate in terms of treated bed volumes conservatively referring to water quality analysis reports data provided with this RFP and the capabilities of their treatment system design. The BIDDER shall provide a written and notarized IX Treatment Capacity Performance Guarantee of the number of treated bed volumes of groundwater (in gallons) before breakthrough occurs for a single treatment vessel requiring PFAS selective resin media replacement.

Table-1 lists PFAS species select water quality data from 2022 to 2024 for the offsite Well 8, and the onsite Well 10 and Well 11 from the Appendix-A water quality data. The BIDDER is

responsible for reviewing all water quality data in Appendix-A and should not rely solely on the select data in Table-1.

	Avg	9.6	7.7	6.4	3.5	2.4	8.8	17.6	9.5	7.7			Avg	10.4	7.5	5.4	4.9	2.6	11.6	26.4	7.8	2.1				Avg	9.0	6.7	5.4	4.7	2.5	12.0	30.2	1
CA1910218_005_005 Well 8	Min	6.6	3.5	2,4	2.0	7.6	13.0	5.2	1.9	0.0		CMISION OF THE	Min	8.9	3.2	4.8	2.1	11.0	24.0	5.7	1.8	0.0		CA1910218_010_010	Well 11	Min	5.6	1.8	4.4	2.1	11.0	26.0	6.7	
CA1910	Мах	10.0	8.9	10.0	4.2	2.7	10.0	22.0	13.0	5.9		CALBLU	Max	11.0	8.1	6.9	5.1	2.8	13.0	29.0	9.2	2.4		CA1910		Мах	10.0	7.7	7.6	5,5	2.8	13.0	34.0	
		PFBA	PFBS	PFHxA	PFHxS	PFNA	PFOA	PFOS	PFPeA	* and				PFBA	PFBS	PFHxA	PFHxS	PFNA	PFOA	PFOS	PFPeA	PFHpA	* ppt				PFBA	PFBS	PFHxA	PFHxS	PFNA	PFOA	PFOS	
1910218_005_005 Well 8	7/9/2024	9.8	8.9	10.0	3.8	2.0	10.0	16.0	13.0	6.7		CATSIUZIS DOS DOS	7/9/2024	11.0	8.1	6.9	5.1	2.1	12.0	24.0	9.2	2.2		910218_010_010	Well 11	7/9/2024	9.3	7.7	7.6	5.5	2.6	13.0	30.0	
92							Т	Т	T	٦	:	20							T	Т	1	7		10										
5 CA1		_	4			Н	+	+	+					L			Н	4	+	+	+	4		10 CA1					_			-	_	
CA1910218_005_005 CA1	4/9/2024	10.0	9.9	8.00	2.4	pu	8.2	13.0	10.0	7.7			4/9/2024	11.0	8.1	9.9	4.8	2.8	13.0	27.0	8.6	2.4		CA1910218_010_010 CA1	Well 11	4/9/2024	9:0	7.0	6.8	4,4	2.5	12.0	26.0	
CA1910218_005_005 CA1910218_005_005 CA1	23	9.3 10.0							9.9			800-6	23	9,8		6.0						1.8 2.4		CA1910218 010_010 CA1910218 010_010 CA1910218 010_010	Well 11 Well 11	11/13/2023 4/9/2024		5.6 7.0	5.9 6.8	4.7	2.1 2.5	11.0 12.0	30.0 26.0	
_	11/13/2023		7.6	pu	3.5	2.3	7.6	17.0	1	P. T.		CAISIUZIS UUS UUS CAISIUZIS UUS UUS					4.8	2.6	11.0	25.0	7,8	_												
05_005 CA1910218_005_005 CA1910	2 4/24/2023 11/13/2023	9.3	7.6 7.6	4.2 nd	4.2 3.5	2.7 2.3	8.7 7.6	20.0 17.0	6.6	D:1		STOUS CAISIUZIS UUS UUS CAISIUZIS UUS UUS	2 4/24/2023 11/13/2023	8'6	7.0 7.3	4,4 6.0	4.9 4.8	2.8 2.6	11.0 11.0	27.0 25.0	5.7 7.8	1.8		CA1910218_010_010		11/13/2023	10.0 7.6	5.6	5.9	4.7	2.1	11.0	30.0	

All on-site and off-site wells can be directed to the new IX treatment system in any combination, with a maximum flowrate to the IX treatment system of 6,000 gpm. Therefore the concentration of PFAS in the IX treatment system influent will vary depending the configuration of operating wells. In determining the PFAS IX treatment system design, at a minimum the BIDDER shall consider up to a 20% increase in PFAS species levels in the groundwater could occur, in conjunction with the maximum water quality data provided in this RFP.

Early breakthrough of PFAS through a single treatment vessel shall be warranted for the guaranteed treatment capacity of resin bed volumes (in gallons) after acceptance of the treatment system installation by OWNER. All costs for inspections, meetings, or additional materials, PFAS selective resin media, or equipment and labor to resolve an early breakthrough failure and bring the IX vessel(s) back into treatment compliance with project PFAS removal goals, shall be at the expense of the BIDDER.

Post-acceptance of the treatment facility by OWNER and upon notification by OWNER of early breakthrough occurring on a treatment vessel(s), the BIDDER shall promptly coordinate a visit to the site and evaluate the subject treatment vessel(s). The BIDDER shall prepare a written report to OWNER of the site visit findings and provide recommendations to bring the treatment vessel back in compliance with project PFAS removal goals.

The BIDDER's treatment system guarantees and warrantees shall be provided on company letterhead and signed by authorized officer of the BIDDER. During the guarantee period, if any part or equipment component is defective or fails to perform when operating at design conditions, the BIDDER shall repair or exchange such defective part(s).

#### Task-1 Deliverables:

- 1) Design and equipment/material submittals for review and resubmittals.
- 2) Autocad dimensioned and scaled drawings of mechanical components and P&IDs including:
  - i. Plan view
  - ii. Isometric view
  - iii. Section view right
  - iv. Section view left
  - v. Section view front
  - vi. Section view back
  - vii. Anchoring details vessels
  - viii. Anchoring details valve tree
- 3) Equipment and materials submittals

- 4) Anchoring calculations and design drawings for vessels and pipe/valve tree support stamped by a Professional Engineer registered in California
- 5) Equipment delivered to the job site:
  - a. Ready to assemble PFAS 6,000 GPM rated IX treatment system
  - b. Instrumentation:
    - i. Three (3) 12-inch flanged magnetic flow meters
    - ii. DP transmitters (one per vessel, 6 total)
- 6) Approved PFAS selective resin media to fill vessels and with sufficient excess to account for startup and testing losses
- 7) Notarized BIDDER's IX Treatment Capacity Performance Guarantee in terms of treated bed volumes of water prior to breakthrough of PFAS occurring
- 8) BIDDER's Treatment System Warranty 24 months from installation startup
- 9) BIDDER plan to provide equipment, materials, and labor for installation of the BIDDER provide PFAS selective resin.

# Task No. 2: Field Support During Delivery and Installation

The successful BIDDER shall provide field support and general oversight of the loading, delivery, and installation of the equipment during construction of the facility. Field support will consist of a combination of site visits, virtual meetings, written and verbal instructions. Adequate field support must be provided to allow the BIDDER to certify the installation to be satisfactory and compliance with all warranty requirements. Any field issues or questions will be resolved to the satisfaction of OWNER. Field support shall include verification of proper handling, setting, and anchorage of the vessels, and general oversight of the delivery and installation. The successful BIDDER shall document all hours spent by the successful BIDDER in providing field support. A tabulation of hours shall be submitted to OWNER on a weekly basis.

#### Task-2 Deliverables:

- 1) Written instructions and diagrams to aid the OWNER's installation general contractor
- 2) Onsite technician field services to guide OWNER's installation contractor with delivery and assembly of the IX system
- Weekly tabulations of work hours extended

#### Task No. 3: System Inspection, Startup and Testing

The BIDDER shall inspect the installed system and provide the OWNER letter stating the system installation complies with all warrantee requirements. The successful BIDDER shall provide field support and general oversight of the general contractor during the initial startup of the treatment system. Initial startup shall be conducted with PFAS selective resin media loaded in the vessels.

The field support shall assist in trouble shooting the system of any anonymous results. System startup support shall include both written and verbal instructions to the installation contractor, identifying slow filling rates of vessels, initial flush to waste, sampling, and trouble shooting. The successful BIDDER shall document all hours spent by the successful BIDDER in providing system startup field support. A tabulation of hours shall be submitted to OWNER.

#### Task-5 Deliverables:

- 1) Letter stating onsite inspection of the system complies with all warranty requirements.
- 2) Onsite technician field services to guide OWNER's installation contractor with startup and testing
- 3) The successful BIDDER will submit a startup and testing plan for OWNER review 1 week prior to testing.

#### Task No. 4: OWNER Operations Staff Training

Upon acceptance of the treatment system by OWNER, the successful BIDDER shall provide OWNER with 10 copies of Operation and Maintenance Manual in 3-ring binders acceptable to DDW for the system. The BIDDER shall revise the Operation and Maintenance Manual based on any DDW revision comments. The successful BIDDER will recommend and provide OWNER personnel with a training program and lead an 8-hour onsite training workshop that will adequately prepare facility operators to maintain compliance with the system warranty.

#### Task-5 Deliverables:

- 1) Operations and Maintenance Manuals
- 2) Onsite training session for OWNER operations staff

# III. PAYMENT

Payment for the equipment and services furnished by the successful BIDDER will be paid in accordance with a payment schedule agreed to by the successful BIDDER and OWNER. Following approval of the successful BIDDER's Shop Drawings, no more than 20% of the total contract amount shall be paid to the successful BIDDER prior to the delivery of the equipment to the site, and at least 10% of the total contract amount shall be retained until OWNER furnishes written certification of satisfactory installation. A payment schedule shall be included in the proposal.

# **IV. QUESTIONS**

If you have any questions regarding this RFP, please respond in writing to:

# Steven Walker

# Civiltec Engineering

#### 440 N Mountain Ave #210

SWalker@Civiltec.com

#### **Check List**

The following bulleted items have been provided to supplement the specific requirements described in the RFP and are required in the proposal:

- Shop drawing requirements
- Manufacturer data sheets Marked to indicate options features included
- Equipment details, size, materials of construction, height
- Total number of treatment vessels
- Shop painting requirements
- Electrical requirements
- Instrumentation requirements
- Installation requirements
- Field testing requirements
- Field services required
- Operator training required
- Warranty requirements
- O&M manual requirements
- Shipping and storage requirements
- Fabrication and delivery schedule
- Delivered cost

#### **V. SELECTION PROCESS**

The evaluation of proposals and the selection of a BIDDER will be based upon the following criteria (not in order of priority):

- 1. Capability of BIDDER to perform all tasks.
- 2. Documented experience on similar projects.
- 3. Results of reference checks.
- 4. BIDDER's price to perform the work.
- 5. BIDDER's schedule to complete the work.
- 6. Demonstrated record of performance by BIDDER on similar work previously performed on other projects.
- 7. Demonstrated record of actual estimated costs for the proposed equipment.
- 8. Demonstrated record of the performance of the proposed treatment system.
- 9. Documented DDW permitability. OWNER reserves the right to reject any and all proposals. Proposals shall be valid for at least 90 calendar days.
- 10. BIDDER's bed volume guarantee.
- 11. BIDDER documented compliance with BABAA requirements and Federal acceptance of proposal meeting BABAA funding requirements.

#### VI. BID SCHEDULE

# LHHCWD Well 10 & 11 PFAS IX Treatment System

Bidder's representation section: Bidder is familiar with all laws and regulations that may affect cost, progress, and performance of the work, including BABAA requirements.

# Item No. 1: IX PFAS Treatment System

IX system equipment including three (3) lead/lag systems valves and lead/lag manifold (Valve Tree), pre-fabrication coordination of submittals and reviews, Autocad electronic mechanical and P&ID drawings, instrumentation equipment, DP transmitters, magnetic flow meters, valves, and appurtenances, anchoring design and calculations, provide BIDDER's IX Treatment System Capacity Performance Guarantee and Treatment System Warranty, delivery, coordination with OWNER's installation general contractor, installation inspection and letter verifying installation complies with warranty requirements. BIDDER to provide PFAS selective resin and equipment, materials, and labor to install the resin media into the treatment vessels.

PFAS Treatment System	\$
Guaranteed Treatment Capacity Prior to Break Through (million gallons)	
Item No. 2: Field Support During Delivery and Installa	tion
Construction Support, Media Installation Assistance	\$
Hours (specify)	
Item No. 3: System Startup and Testing	
System Installation Inspection, Media Installation Assistance,	\$
Hours (specify)	

Item No. 4: OWNER Operations Staff Training

Owner Operations Staff Training	\$								
Hours (specify	)								
Provide 10 copies of an O&M Manua	l								
tal of Items 1 through 4									
BIDDER's Total Price	\$								
BIDDER's brochure or full resumes of key person BIDDER's designated representative shall be ide representative must be approved by OWNER. The proposal limitation.	entified. Replacement of the designated								
BIDDERS SIGNATURE PAGE									
The undersigned BIDDER certifies that he/she responded to each of the items listed, and is agreement with OWNER, consistent with the information.	fully prepared to enter into a binding								
BIDDER									
Authorized Representative									
Title									
Date									

# VII. APPENDIX MATERIAL

# **BABAA GUIDANCE**

# Instructions for Submitting Build America Buy America Act Certifications

The Made in America Office of the OMB has established evidentiary recommendations to substantiate compliance with BABAA. The following instructions present those requirements allowing the designated parties to provide tailored certifications of their compliance to the specifics of the iron, steel, manufactured products, or construction materials under consideration.

# INSTRUCTIONS FOR SUBMITTING A BABAA COMPLIANCE CERTIFICATION

<u>Notes to User</u>: Following are instructions to enable the "Contractor," "Subcontractor," "Seller," Or "Material Supplier," to produce a valid certification of compliance with Build America, Buy America Act domestic preference requirements. A certification should be provided to the Owner and Agency.

The following are to be carried out by an individual(s) with the necessary knowledge of the composition, fabrication and pricing of all Iron, Steel, Manufactured Products, and Construction Materials installed on the project.

# **BABAA Compliance Certification Checklist**:

# Step 1: Preparation

The "Contractor," "Subcontractor," "Seller," Or "Material Supplier," should collect country-of-origin information on all the materials and components of products. For those elements and items not satisfying the BABAA requirement, separate requests for BABAA waivers must be submitted.

#### Step 2: Assemble the Data

Create a table containing the country-of-origin for all materials and components of products employed in the project. Immediately below the material and product country-of-origin table, place the authorized and knowledgeable individual(s) signatory space and date over their printed name(s). Below each signature should appear the title of the certifying individual(s), the company's name, and the contact information including a telephone number and email address at which the individual(s) may be reached.

#### Step 3: Documentation

Prepare a document, either paper or electronic, on the letterhead of the company titled "BABAA Compliance Certification". Include the project designation in the second line. Then insert the following statement:

I hereby certify that to the best of my knowledge and belief all Iron, Steel, Manufactured Products, and Construction Materials installed on this project by my company and by any and all subcontractors and suppliers for this project comply with the Build America, Buy America Act (BABAA) requirements of the Infrastructure Investment and Jobs Act of 2021 (Pub. L. 117- 58, §§ 70901-70953), or are the subject of a waiver approved by the Secretary of Agriculture or designee.

# Step 4: Compilation

The information tabulated in step 2, Assemble the Data, for all materials and components of products employed in the project should then be inserted.

# Step 5: Certifying

After compiling all information and documentation, each certifying individual(s) provides wet signature and date.

# **REQUIRED FORMS**

#### **AMERICAN IRON AND STEEL CERTIFICATION**

- 1. Identification of American-made Iron and Steel Products: The Respondent certifies that this Proposal reflects the Respondent's best, good faith effort to identify domestic sources of iron and steel products for every component contained in the Proposal solicitation where such American-made components are required. The term "iron and steel products" means the following products made primarily of iron or steel lined or unlined pipes and fittings, manhole covers and other municipal castings, hydrants, tanks, flanges, pipe clamps and restraints, valves, structural steel, reinforced precast concrete, and construction materials.
- 2. Verification of U.S. Production: If this Proposal is accepted, the Respondent agrees that it will provide, to the District, reasonable, sufficient, and timely verification of the U.S. production of each Iron and Steel Product incorporated into the Project.
- 3. Documentation Regarding Non-American-made Iron and Steel: The Respondent certifies that for any Iron or Steel Product that is not American-made but was incorporated in the development of this Proposal, is allowed by waiver of the U.S. Environmental Protection Agency and such waiver is attached to this certification.
- 4. Warranty of Respondent: The Respondent hereby represents and warrants to and for the benefit of District that (a) Respondent has reviewed and understands the American Iron and Steel Requirement, and (b) if the Proposal is selected, all of the iron and steel products used in the project will be produced in the United States in a manner that complies with the American Iron and Steel Requirement.

<u>Proposals requiring and/or requesting a waiver will be not be considered for acceptance under this RFP.</u>

Signature:	
Name (Printed):  and Title (Printed):	of Signer (Please Print)
Dated:	
For more information:	
http://water.epa.gov/grants_funding/a	aisrequirement.cfm

## **RESPONDENT'S LIST**

Respondent is required to provide the following information for all DBE and non-DBE subcontractors, who provided a proposal, bid, quote, or were contacted by Consultant. This information must be submitted with the bid.

Firm Name:	Phone:		
Business Address:	Fax:		
Email:			
License No. and Classification:	Years in Business:		
Contact Person:			
Is the firm currently certified as a DBE? ☐ No ☐Ye	es Cert. Number: :		
Type of work/ services/ materials proposed by Respondent:			
Amount of Bid/Quote:			
Date of Bid/Quote:			
If sub is a DBE subconsultant, and not selected, provide an explanation:			

## GOOD FAITH EFFORTS GUIDANCE PACKET

The Good Faith Efforts (GFEs) guidance contained in this section is a tool provided to assist prime consultants and contractors in the outreach, education, and objectives designed to increase the participation of Disadvantaged Business Enterprises (DBEs). Good Faith Efforts begin prior to the bid submission and must continue throughout the life of the contract, if awarded.

EVMWD is required to complete and ensure that the prime contractor or consultant complies with GFE requirements. GFEs are required if subcontractors and/or subconsultant services will be used at any time throughout the project. Please review the information contained in the Good Faith Efforts' section to assist with compliance.

## GFE #1 - Solicitation List and Proof of Solicitation Outreach.

Ensure Disadvantaged Business Enterprises (DBEs) are fully made aware of contracting opportunities practical through outreach and recruitment activities. For Tribal, State and Local Government Recipients, this will include placing DBEs on solicitation lists and soliciting them whenever they are potential sources.

#### Requirements:

- Solicitation Search List Provide the solicitation search list for each subcontractor and/or subconsultant discipline that will be used for the project. (websites: DOT, SBA, CUCP)
- **Proof of Solicitation** Provide proof of solicitation (for example, email, phone records with a summary, etc.) to at least three (3) subcontractors and/or subconsultants for each NAICS category or discipline. **Dates of solicitation must be included.**

### GFE #2 - Local Newspaper Advertisement.

Make information on forthcoming opportunities available to DBEs by posting solicitations for bids or proposals at least once 30 calendar days prior to the bid opening or proposal due date in a local newspaper.

#### Requirements:

- A minimum of one (1) advertisement 30 calendar days prior to the bid opening or proposal due date in the local newspaper.
- The newspaper advertisement must be advertised in a local newspaper.

#### GFE #3 - Use the SBA and/or MBDA Services.

Primes are required to use the services of the SBA and/or Minority Business Development Agency (MBDA) of the US Department of Commerce.

#### Requirements:

Proposer must provide documentation of the use of the services of the Minority Business
Development Agency (MBDA) and/or the Small Business Administration (SBA) at least
30 calendar days prior to the bid or proposal due date.

- Proof of outreach on MBDA and/or SBAwith the date of outreach included in the proof.
- Outreach must have occurred at a minimum of 30 calendar days prior to bid or proposal due date.

## GFE #4 - Consider Contracting with Disadvantaged Business Enterprises (DBEs).

Consider in the contracting process whether firms competing for large contracts could subcontract with DBEs.

### GFE #5 - Encouragement to Contract with DBEs.

Encourage contracting with a group of DBEs when a contract is too large for one firm to handle individually.

## GFE #6 - Completion of all Good Faith Efforts.

If the Prime awards subcontracts, the Prime is required to take all of the above steps.

## **REQUIRED FORMS**

## Disadvantaged Business Enterprise (DBE) Guidelines and Forms.

Attached hereto in "Required Forms" if a DBE sub will be contracted.

DBE Subcontractor Forms are required when a DBE subconsultant and/or subcontractor is hired by the Prime to assist with the project.

## Forms Required If using a DBE subcontractor and/or subconsultant):

- FORM 4500-2 (DBE Subcontractor Participation Form)
- o FORM 4500-3 (DBE Subcontractor Performance Form)
- o FORM 4500-4 (DBE Subcontractor Utilization Form)

The completed forms must be submitted with each Bid or Proposal for each DBE subconsultant and/or subcontractor.

## Disadvantaged Business Enterprise (DBE) Program DBE Subcontractor Participation Form

A Financial Assistance Agreement Recipient must require its prime contractors to provide this form to its DBE subcontractors. This form gives a DBE¹ subcontractor² the opportunity to describe work received and/or report any concerns regarding the funded project (e.g., in areas such as termination by prime contractor, late payments, etc.). The DBE subcontractor can, as an option, complete and submit this form to the DBE Coordinator at any time during the project period of performance.

Subcontractor Name		Project Name	
Bid / Proposal No.	Assistance Agreement	ID No. (if known)	Point of Contact
Address			
Telephone No.		Email Address	
		Issuing/Funding Er	ntity

Contract Item Number		

<sup>&</sup>lt;sup>1</sup> A DBE is a Disadvantaged, Minority, or Woman Business Enterprise that has been certified by an entity from which EPA accepts certifications as described in 40 CFR 33.204-33.2015 or certified by EPA. EPA accepts certifications from entities that meet or exceed EPA certification standards as described in 40 CFR 33.202.

<sup>&</sup>lt;sup>2</sup> Subcontractor is defined as a company, firm, joint venture, or individual who enters into an agreement with a contractor to provide services pursuant to an award of financial assistance.

Please use the space below to report any concerns re	egarding the above funded project:
--	------------------------------------

Subcontractor Signature	Print Name
Title	Date

The public reporting and record keeping burden for this collection of information is estimated to average three (3) hours per response. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Do not send the completed form to this address.

Send completed Form 4500-2 to:

Mr. Joe Ochab, DBE Coordinator US EPA, Region 9 75 Hawthorne Street San Francisco, CA 94105

FORM 4500-2 (DBE Subcontractor Participation Form)

## Disadvantaged Business Enterprise (DBE) Program DBE Subcontractor Performance Form

This form is intended to capture the DBE¹ subcontractor's² description of work to be performed and the price of the work submitted to the prime contractor. A Financial Assistance Agreement Recipient must require its prime contractor to have its DBE subcontractors complete this form and include all completed forms in the prime contractor's bid or proposal package.

Assistance Agreement ID No. (if known)

Project Name

Point of Contact

Address			
Telephone No.		Email Address	
Prime Contractor Na	ame	Issuing/Funding Entity	
		·	Price of Work
Contract Item Number	Description of Work Submitted from the Prime Contractor Involving Construction, Services, Equipment or Supplies		Submitted to the Prime Contractor
DBE Certified By:	_DOT _SBA	Meets/exceeds EPA certification stand	lards?

NO

YES

Unknown

FORM 4500-3 (DBE Subcontractor Performance Form)

Other:

Subcontractor Name

Bid / Proposal No.

A -| -| ----

<sup>&</sup>lt;sup>1</sup> A DBE is a Disadvantaged, Minority, or Woman Business Enterprise that has been certified by an entity from which EPA accepts certifications as described in 40 CFR 33.204-33.2015 or certified by EPA. EPA accepts certifications from entities that meet or exceed EPA certification standards as described in 40 CFR 33.202.

<sup>&</sup>lt;sup>2</sup> Subcontractor is defined as a company, firm, joint venture, or individual who enters into an agreement with a contractor to provide services pursuant to an award of financial assistance.

I certify under penalty of perjury that the forgoing statements are true and correct. Signing this form does not signify a commitment to utilize the subcontractors above. I am aware that in the event of a replacement of a subcontractor, I will adhere to the replacement requirements set forth in 40 CFR Part 33 Section 33.302 (c).

Prime Contractor Signature	Print Name	
9)	į.	
Title	Date - Date	

Subcontractor Signature	Print Name
Title	Date

The public reporting and record keeping burden for this collection of information is estimated to average three (3) hours per response. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Do not send the completed form to this address.

FORM 4500-3 (DBE Subcontractor Performance Form)

## Disadvantaged Business Enterprise (DBE) Program DBE Subcontractor Utilization Form

This form is intended to capture the prime contractor's actual and/or anticipated use of identified Certified DBE¹ subcontractor's² and the estimated dollar amount of each subcontract. A Financial Assistance Agreement Recipient must require its prime contractors to complete this form and include it in the bid or proposal package. Prime contractors should also maintain a copy of this form on file.

Prime Contractor Name		Project Name		
Bid / Proposal No.	Assistance Agreemer	Assistance Agreement ID No. (if known)		
Address				
Telephone No.		Email Address		
Issuing/Funding Entity	,			
I have identified potential DBE ce If yes, please complete the table		ES NO		
			<u> </u>	0
Subcontractor Name/ Company Name	Company Address / P	hone / Email	Estimated Dollar Amount	Currently DBE Certified?
	Continue on b	ack if needed		

FORM 4500-4 (DBE Subcontractor Utilization Form)

<sup>&</sup>lt;sup>1</sup> A DBE is a Disadvantaged, Minority, or Woman Business Enterprise that has been certified by an entity from which EPA accepts certifications as described in 40 CFR 33.204-33.2015 or certified by EPA. EPA accepts certifications from entities that meet or exceed EPA certification standards as described in 40 CFR 33.202.

<sup>&</sup>lt;sup>2</sup> Subcontractor is defined as a company, firm, joint venture, or individual who enters into an agreement with a contractor to provide services pursuant to an award of financial assistance.

I certify under penalty of perjury that the forgoing statements are true and correct. Signing this form does not signify a commitment to utilize the subcontractors above. I am aware that in the event of a replacement of a subcontractor, I will adhere to the replacement requirements set forth in 40 CFR Part 33 Section 33.302 (c).

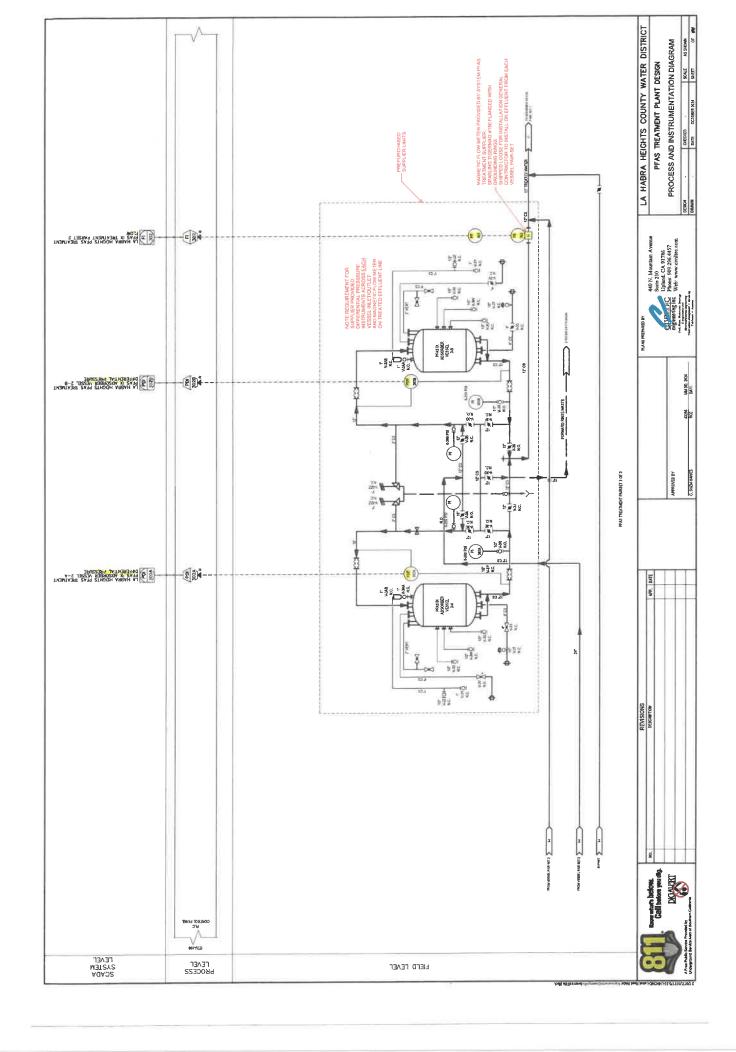
Prime Contractor Signature	Print Name
Title	Date

The public reporting and record keeping burden for this collection of information is estimated to average three (3) hours per response. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Do not send the completed form to this address.

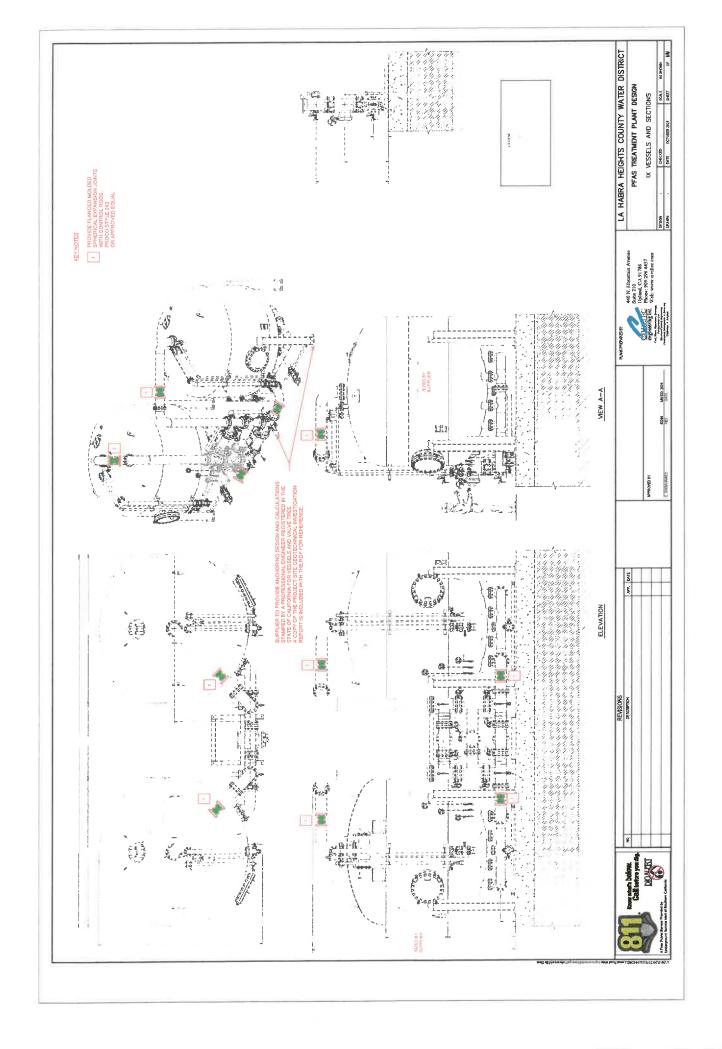
FORM 4500-4 (DBE Subcontractor Utilization Form)

## IX SYSTEM P&ID

**32** | Page



## IX SYSTEM LAYOUT AND SECTIONS



Ц 

# DISCUSS AND ACTION – INVESTMENT INTO WELLS FARGO MONEY MARKET ACCOUNT

## LA HABRA HEIGHTS COUNTY WATER DISTRICT

## **MEMORANDUM**

DATE: DECEMBER 17, 2024

TO: BOARD OF DIRECTORS

FROM: JOE MATTHEWS, SECRETARY/GENERAL MANAGER

SUBJECT: INVESTING IN WELLS FARGO MONEY MARKET ACCOUNT

As requested below is what we discovered using a sweep account at the District's bank, Wells Fargo Bank:

	Rate as	
	of 12/9/24	<u>Dollars</u>
Sweep Account:	4.48%	\$5,404.39
Earnings Allowance:	<u>1.65%</u>	<u>1.589.76</u>
Net:	<u>2.83%</u>	\$3,814.63
Sweep Account Analysis (estimated)		\$1,092.82
Actual Analysis Charges (average past 12 me	onths):	\$ 834.22
Net Increased Analysis Charges		\$ 258.60

Implementing the Sweep Account will cost monthly an additional \$347.60. There are reductions in some other analysis costs which nets to \$258.60. Overall, there is a net positive effect on interest earnings.

LAIF November rate is \$4.477%.

The District will need a minimum of \$1,000,000 to use the Government Money Market Fund Sweep Account. See attached information.

Wells Fargo Bank will manage sweeping the full balance of the bank account into the sweep account on a daily basis. This may require additional staff time in reconciling the bank account as there will be more transactions to review on the bank statement.

## DISCUSS AND ACTION – APPROVE INCREASE IN 2024/2025 SALARY SCHEDULE

## LA HABRA HEIGHTS COUNTY WATER DISTRICT

#### **MEMORANDUM**

DATE: DECEMBER 17, 2024

TO: BOARD OF DIRECTORS

FROM: JOE MATTHEWS, SECRETARY/GENERAL MANAGER

SUBJECT: INCREASE FISCAL YEAR 2024/2025 TOTAL SALARIES

The Board approved Fiscal Year 2024/2025 salary schedule stipulated the total salaries for the District was not to exceed \$1,092,000. We have an opportunity to hire a qualified candidate in the field, but the remaining total salary budget requires an increase in total District salary, however, no increase in the individual salary schedule.

I am asking for an additional \$13,500 in total salary, making the new total District salary not to exceed \$1,105,500. I have attached the 2024/2025 salary schedule for reference.

## EXHIBIT "A" LA HABRA HEIGHTS COUNTY WATER DISTRICT

Monthly Salary Schedule Fiscal Year 2024 – 2025

## Management Personnel

	Minimum	Median	Maximum
General Manager	13068	14878	16688
Treasurer/Office Manager	11041	12748	14454
Superintendent	10397	12003	13608

## Hourly Personnel

	<u>Minimum</u>	Median	<u>Maximum</u>
Utility Worker III	7263	8385	9507
Utility Worker II	6081	7020	7958
Utility Worker I	5062	5845	6627
Management Assistant/			
Accountant	6214	7174	8133
Customer Service/			
Accounting Clerk	5340	6166	6991

5% increase for Grade 2 Treatment State Certification for Utility Worker I, Management Assistant/Accountant, and Customer Service/Accounting Clerk

 $C: \Users \local\_michelle 2 \INet Cache \Content. Outlook \B6Z3FV1S \2024-2025\ Monthly\ Salary\ Schedule. doc$ 

